

15-051-02093-00-00

REW

STATE OF KANSAS  
STATE CORPORATION COMMISSION

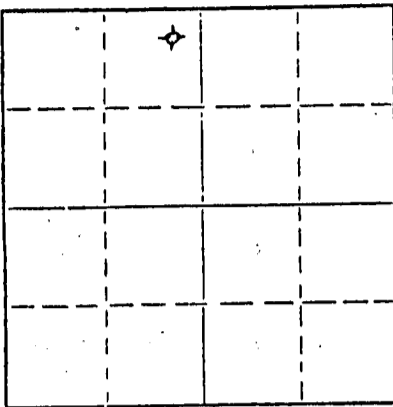
Form CI-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Ellis County, Sec. 29 Twp. 11S Rge. 16 (W)

Location as "NE/CNW/SW" or footage from lines NE NE NW  
Lease Owner Mobil Oil Corporation  
Lease Name Potter "A" Well No. 16  
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 10-31 1960  
Application for plugging filed 10-8 1973  
Application for plugging approved 10-10 1973  
Plugging commenced 7-12 1974  
Plugging completed 7-18 1974  
Reason for abandonment of well or producing formation Uneconomical to produce.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Arbuckle Depth to top 3299' Bottom 3370' Total Depth of Well 3370 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3309	3314	8-5/8"	957'	None
Simpson	Oil & Water	3298	3301	5 1/2"	3369	2646
Lansing-Kansas City	Oil & Water	3072	3077			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
Filled hole with sand from 3304' - 3254' & capped sand with 4 sacks of cement.  
Shot 5 1/2" casing at 2744' & 2646'. Recovered casing from 2646'. Set a plug at 360' & placed a rock bridge from 360' - 350'. Ran 5 yards ready mix cement from 350' - base of cellar.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn Pipe Pulling  
Address 204 E. 6th, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss. Paul K. Langenberg

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg  
Box 1934, Oklahoma City, Oklahoma 73101  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of July, 1974

Richard N. Squibb  
Notary Public.

My commission expires 11-17-77

DRILLERS LOG

NO. 16 POTTER

CASING RECORD: COMPANY: Franco Central Oil Co. DESCRIPTION: NE NW NW  
 8 5/8" @ 957' CONTRACTOR: Red Tiger Drilling Co. 29-11S-16W  
 w/475 sx cement Ells County,  
 Kansas  
 COMMENCED: October 9, 1960  
 5 1/2" @ 3371' ELEVATION: 1764 DF  
 w/100 sx cement COMPLETED: October 19, 1960 1767 RB  
 TOTAL DEPTH: 3370'

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Soil	0	100	
Sand & Shale	100	480	
Sand & Shale	480	680	
Shale & Sand	680	934	
Anhydrite	934	957	
Anhydrite	957	980	
Shale	980	1280	
Shale & Shells	1280	1800	
Shale & Lime	1800	2305	
Shale	2305	2797	
Lime & Shale	2797	2962	
Lime	2962	3370	

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 OCT 10 1973  
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Strapped pipe correct RTD to 3372'

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

*George A. Angle*  
 \_\_\_\_\_  
 George A. Angle

Subscribed and sworn to before me this 21st day of October, 1960.

*Marvin Head*  
 \_\_\_\_\_  
 Notary Public

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# WELL RECORD

WELL NO. 16

- 1 CASING RECORD
- 2 ACIDIZING RECORD
- 3 PRODUCING METHOD
- 4 SAND RECORD
- 5 TORPEDO RECORD
- 6 SWABBING RECORD
- 7 PLUG BACK RECORD
- 8 PACKERS
- 9 CLEANOUT RECORD
- 10 DEFLECTION RECORD
- 11 PLUGGING RECORD
- 14 WELL LOG


LEASE Patten  
 COMPANY Trans Central Oil Co. ACRES \_\_\_\_\_  
 RECORD COMPILED 10-21 1960 BY Clether  
 SEC. 29 TWP. 11 RGE. 16 COUNTY \_\_\_\_\_ STATE \_\_\_\_\_  
 SURVEY \_\_\_\_\_ BLOCK \_\_\_\_\_ SECTION \_\_\_\_\_  
 LOCATION N1/2 NE NW  
 STAKED BY Clether DATE 10-6 1960 ELEVATION 1767 KB  
 RIG COMMENCED 10-11 1960 COMPLETED 10-27 1960 CONTR. \_\_\_\_\_

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	10-11-60	10-21-60	0	3370	Red Liger
CABLE	10-23-60	10-31-60			Feldman

COMPLETION METHOD Cable tools  
 PRODUCTION DATA 3150 PM - no water

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 OCT 10 1973

GAS WELL SHUT-IN PRESSURE \_\_\_\_\_ M. CU. FT. \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KANSAS

## (1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
IN.		8 7/8"	28#	8V	used	957			475		Circ to top
		5 3/4"	14#	PRD	new	3369'			100		2875'
					Shave to	33'		Zero			7' above 3369'
		2" EUE		PRD	new	3300'					
131		3 1/4"			Submer. tool - new	3275'					

## (2) ACIDIZING RECORD

DATE	10-25-60	10-29-
QUANTITY (GALS.)	500	250
MAX. TUB. PR.		
MAX. CAS'G PR.	750	1250
BLANKET		
HOURS	1 hr 7m	
METHOD	Con	Con

## (3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19	TO	19	
PRODUCED BY GAS LIFT	IN. TUBING FROM	19	TO	19
OTHER LIFTS				
PUT ON JACK/BEAM/UNIT	22" D. OPS Pump unit			
	w/ C96 Continuous Cables			

## (4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	Andy	937	7830			
	Keel	2934	1167			
	Farmers	2988	1191			
OIL AFTER	Sammy	2983	1216			
WATER BEFORE	RIC	3221	1550			
WATER AFTER	Leah's	3292	1575			
DONE BY	Leah's	3292	1576			