

15-051-24469-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-051-24469

LEASE NAME Lynd

WELL NUMBER 1

SPOT LOCATION SE NE NE

SEC. 16 TWP. 11RGE. 20 (XXXX(W)

COUNTY Ellis

Date Well Completed 3-14-1987

Plugging Commenced 3-14-1987

Plugging Completed 3-14-1987

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Helberg Oil Company

ADDRESS Box 32, Morland, Kansas 67650

PHONE # (913) 627-5665 OPERATORS LICENSE NO. 5669

Character of Well D&A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays Office

Is ACO-1 filed? Yes If not, is well log attached? Yes

Producing formation _____ Depth to top _____ bottom _____ T.D. 3652

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface		0	258	8 5/8"	258	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

1st Plug set at 1460' with 20 sacks cement, 60/40 Poz 6% Gel;
2nd Plug set at 720' with 100 sacks cement, 1 sack cello flake, 60/40 Poz 6% Gel;
3rd Plug set at 305' with 40 sacks cement, 60/40 Poz, 6% Gel;
4th Plug set at 40' with 10 sacks cement, 60/40 Poz, 6% Gel;
10 sacks in rathole.

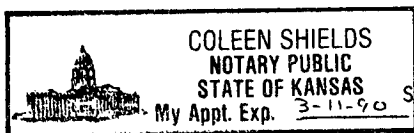
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor B-J Titan Services License No. _____
Address Hays, Kansas 67601

STATE OF Kansas COUNTY OF Graham, ss.

Jerry M. Helberg ~~XXXXXXXXXXXXXXXXXXXX~~ or
(operator) of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

(Signature) Jerry M. Helberg
(Address) Box 32 Morland, Ks. 67650



SUBSCRIBED AND SWORN TO before me this 17th day of March, 1987

Coleen Shields
Notary Public

My Commission expires: March 11, 1990

15-051-24469-00-00

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... March 5 1987

API Number 15- 051-24469
SE NE NE 16 11 20 East
Sec. 4290 Twp. S, Rg. X West
330 Ft. from South Line of Section
330 Ft. from East Line of Section

OPERATOR: License # 5669
Name Helberg Oil Company
Address Box 32
City/State/Zip Morland, Kansas 67650
Contact Person Jerry M. Helberg
Phone 913-627-5665

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Ellis

CONTRACTOR: License # 5669
Name Helberg Oil Company
City/State Morland, Kansas 67650

Lease Name Lynd Well # 1
Ground surface elevation 2022 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 50
Depth to bottom of usable water 750
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250
Conductor pipe required NONE
Projected Total Depth 3800 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-3-1987 Signature of Operator or Agent Title Owner

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 9-4-87 Approved By 3-4-87
SPUS - 3-7-87 - 250' SP. NOON
Hauling water DN.

SE NE NE Sec. 16 Twp. 11 S, Rg. 20 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, formation, sacks, and cement mix. Includes entries for Arbuckle, Anhydrite, Dakota, Fresh Water, and Top Plug.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

District office use only:
API #15- 051-24469
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

MAR 27 1987