STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kanas

/5-05/-Z/990-00-00 WELL PLUGGING RECORD

Wichita, Kansas		EIIIS			Twp. <u>115</u> Rge		
NORTH	Location as "N	NE/CNW%SW%"	or tootage from	m lines		W SW	
	Lease Owner		Denn	ing	L LIIC .	Wall Ma	#1
	Office Address	P	.0. Box 3	352. Russe	11, KS 676	wен мо 65_	<u> </u>
	1	Well (completed		_	-	y Hole	
		npleted		•		June 28,	1980
		r plugging filed_				Yes	_19
 47 		r plugging appro					_19
	Plugging com	menced	·		- 20	T 20	_19
│ -∳- │							1980
	Reason for aba	andonment of we	ll or producing	g formation			
	76 a producina			-t			10
		g well is abandor on obtained fron	•	-			_19
Locate well correctly on above Section Plat		on obtained from			or its agents bei	tore plugging v	was com-
Name of Conservation Agent who supe	rvised plugging of the	his well		М	arion Schm	idt	
Producing formation		Depth to top	Bottom	1	Total Depth of	well 370	O'Feet
Show depth and thickness of all water,							
OIL, GAS OR WATER RECORD	os					CASING REC	CORD
		1	T			1	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED (TUC
					-		
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·							
					STATE CORE	RECEIVED COMMINITY OF SOLUTION COMMINITY OF	/Co.
				1	CONSO	10,000	SON
					CONSERVATION OF THE PROPERTY O		2
			,		Wichita, A	DIVE	
· · · · · · · · · · · · · · · · · · ·	/YE = 23144	ol description	Manuar 10 4 Area	of this of and	, vi	ansas 10N	
Name of Plugging Contractor	doitions at)	al description is nec John	O. Farmer			_	
Address		P.O. Box 35		-	65.		
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
STATE OF Kansas	, cò	UNTY OF	Rus	sell_	_, SS.		
John O. F	armer III		&	owner) or (ow	ner or operator)		
well, being first duly sworn on oath,	says: That I have k	mowledge of the	facts, stateme				
above-described well as filed and that	the same are true	and correct. So	help me God	7,	-tar		
,		(Signature)	JOHNU	· (June			
		(- 0	U P.O.	Por 252	Puggoll V	c 67665	
·	· · ·		✓ r.U.	DUX 332,	Russell, K (Address)	<u>5 0/003</u>	
SUBSCRIBED AND SWORN TO befo	re me this 91	hday of		July	, 19_	80	
LYNN ANTHE			Cons	. 0	anderson		
	. 20 1002			onnie Lynn		Notary i	Public
My commission agrics A P. C. S. P. C. B. L. C. S. S. P. P. C. B. L. C. S. P. P. C. B. L. C. P. P. P. C. B. L. C. P. P. P. C. B. L. C. P.	29, 1983	ROBERTSHUTCH					
The Co Carrier							

		15-0	51-219	90 -00	(<i>-()(</i>)				
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KANSAS DRILL	ERS LOG		£			ノ 	. 17 – -	1.a - oor-X€X	
						•	S. <u>17</u> T. <u>11S</u> R. <u>20W</u>		
API No. 15 051 — 21,990 Number							LocSE NW SW		
Operator Ope						┙,	CountyEllis		
Address	Ioh:	n O Fa	rmor Inc					40 Acres	
Address		i o. ra	imer, inc.			-			
	P.O. Box 3	352, Ru	ssell, KS (67665			160	60	
P.O. Box 352, Russell, KS 67665 Well No. Lease Name #1** Denning									
#1 Denning Footage Location							- - -	+0+++	
990 feet fron	(N) (%) line		990 feet	from (K) (W)	line	_			
Principal Contractor		9	Seologist	_			160	160	
John O. Farmer, Inc.			Sam Farmer			-	Locate well correctly		
6-21-80			3700 '				Elev.: Gr. 2089		
Date Completed		ļ o	il Purchaser			ᆌ.	2092	кв2094 '	
6-2	28-80	<u> </u>					······································	Kb	
			CASING	RECORD					
Report of all strin	gs set — surface,	intermedia	te, production, et	łc.					
Purpose of string	I Company and the second secon			C-ul-	Type and percent				
		(in O.D.)	,		1700 COMON	•	Sacks	additives	
Surface 12-1/4" 8-5		8-5/8	24	225!	225' Common		160		
	 	ļ						ļ	
					,				
	LINER RECOF	RD			PĒ	ŘFORA	TION RECOR	D	
1					(4	Siza	& type	Depth interval	
Top, ft.	Bottom, ft.	Sack	s cëment	Shots	per rr.	JIAC		Topin initite,	
Top, ft.	Bottom, ft.	Sack	s coment	Shots	per rr.	J180			
Top, ft.	Bottom, ft. TUBING RECC		s cement	Shots	per 17.			,	
Top, ft.		ORD .	s coment	Shots	per rr.				
	TUBING RECC	ORD Pack	er set at						
	TUBING RECC	ORD Pack							
	TUBING RECO	Pack	er set at					oth interval treated	
	TUBING RECO	Pack	or set at CTURE, SHOT,						
	TUBING RECO	Pack	or set at CTURE, SHOT,		UEEZE RECORI				
	TUBING RECO	Pack	or set at CTURE, SHOT,		UEEZE RECORI				
	TUBING RECO	Pack	or set at CTURE, SHOT,		UEEZE RECORI				
	TUBING RECO	Pack	or left at CTURE, SHOT, of material used	CEMENT SQI	UEEZE RECORI		Des Des	oth interval treated	
Size	TUBING RECO	Pack CID, FRAG	or lift at CTURE, SHOT, of material used	CEMENT SQI	UEEZE RECORI		Des Des	oth interval treated	
	TUBING RECO	Pack CID, FRAG	or left at CTURE, SHOT, of material used	CEMENT SQI	UEEZE RECORI		Des Des	oth interval treated	
Size Date of first production	TUBING RECO	Pack CID, FRAG	or lift at CTURE, SHOT, of material used	CEMENT SQI	UEEZE RECORI	STATE CO	Prop. C.E.	oth interval treated	
Size	TUBING RECO	Pack CID, FRAG	or set at CTURE, SHOT, of material used INITIAL PR	ODUCTION ing, pumping, g	as lift, etc.)	STATE CO	Des	oth interval treated	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Menroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No.	John O. Farmer, In		Dry Hole		
S 17 T 11S R 20W W					
Show all important zones	WELL LOG of porosity and contents thereof; cored id, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH
Post Rock Blue Shale Sand & Shale Shale & Sand Red Bed Anhydrite Shale & Shell Shale & Salt Lime & Shale Shale & Lime Lime Lime	USE ADDITIONAL SHEET	-0- 60 228 330 1005 1215 1535 1577 1730 2010 2175 3450 3660	60 228 330 1005 1215 1535 1577 1730 2010 2175 3450 3660 3700	Anhydrite Heebner Toronto Lansing B/KC T.D.	Sample Top 1535 (+559 3352 (-125 3372 (-127 3389 (-129 3608 (-151 3700 (-160

Date Received

Signoture

Vice-President

July 9, 1980 Date