## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name Kelth F. Walker Oil & Gas Company, L.L.C. Address: 103 West Boyd  Courts Boyd  Operator Contact Person: Sonya King  Proteaser: DCP Midstream-Gas and NCRA-Oil  Operator Contact Person: Sonya King  Protected Contact Per	Operator: License # 33392	API No. 15 - 119-21221 - DOCD
Address: 103 West Boyd City/State/Dip, Norman, OK 73069 City/State		
Convitation Do Midstream-Gas and NORA-Oil Operator Contract Person, Sonya King Operator Contractor, Name, Kensi Mid-QANFIDENTIAL License: 34000 FEB-03-2009 Wellstrie Geologist: Mike Rice Feb 13-2009 Wellstrie Geologist: Mike Rice Provident Formation: Chester Elevation: Grounde 2769 Field Name; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Name; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Producing Formation: Chester Elevation: Grounde 2769 Field Shame; Not named Field Shame; Not named Producing Formation: Chester Field Shame; Not named Field	Address: 103 West Boyd	
Pruchase: 2-OF missistent-roses and revort-oils Operator Contact persons. Sorrya King Phone: (405 ) 701-0876 Contractor: Name: Kenal McCopport FIDENTIAL License: 34000 License: 34000 FEB-0. 3.2009 Well # 8 #3 License: 34000 Designate Type of Completion:    New Well	City/State/Zip: Norman, OK 73069	2100 foot from S. N. Girls and S. H.
Contract Person. Servis King	Purchaser: DCP Midstream-Gas and NCRA- Oil	2485 fact from E
Phone: (405    701-0676    701	Operator Contact Person: Sonya King	
Contractor: Name: Kenal Midd CONFIDENTIAL License: 34000  FEB 0.3 2009		
Velidate Geologist. Milke Rice   FEB 0.3 2009	Contractor: Name: Kenai Mid-CONTINENTIAL	
Producing Formation: Chester	License: 34000 EER 0 3 2009	Field Name. Not named
Designate Type of Completion:    CCC   New Well   Re-Entry   Workover   New Well   Re-Entry   Re-Entry   Re-Entry   New Well   Re-Entry   Re-En	Wellsite Geologist: Mike Rice	
Total Depth: 5650' Plug Back Total Depth: 5600'    SWD   SIOW   Temp. Abd.	VCC.	
Amount of Surface Pipe Set and Cemented at 1682' Feet    Gas	New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used?   Yes   No	Oil SWD SIOW Temp. Abd.	
If yes, show depth set	Gas ENHR SIGW	
If Alternate II completion, cement circulated from	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Dependence	If Workover/Re-entry: Old Well Info as follows:	
Drilling Fluid Management Plan   Drilling Fluid Fluid Fluid Fluid Management Plan   Drilling Fluid Flui	Operator:	
Despening Re-perf. Conv. to Enhr/SWD Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements serein are complete and correct to the best of my knowledge.  Wite Engineer Tech Date: Docket No.  Conservizion Division  Conservizion	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Evaporation  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?	Original Comp. Date: Original Total Depth:	1
Dewatering method used Evaporation  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Divided SwD or Enhr.?) Docket No.  Date Reached TD Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well reportal be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  UIC Distribution  CONSERVATION DIVISION	Deepening Re-perf Conv. to Enhr./SWD	
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  License No.:  Quarter  Sec.  Twp.  S. R.  East   West  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements terein are complete and correct to the best of my morphedge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes   Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution  WANSASCORD  CONSERVATION DIVISION	Plug Back Total Depth	
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Docket No.  Completion Date or Recompletion Date  Ounter Sec. Twp. S. R. S. East West County: Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 top confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 3 day of February  Wireline Log Received  Geologiat Report Received  UIC Distribution  CONSERVATION DIVISION	Commingled Docket No.	
Lease Name:   License No.:   Licen	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Date Place or Recompletion Date    17/05/2008	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Date Reached TD Completion Date Completion Date Completion Date County:  Docket No.:    County:	10/28/2008 11/05/2008 12/07/2008	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  Signature:  Date:  Date:  Date:  Date:  Date:  Date:  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  CONSERVATION DIVISION	Recompletion Date Recompletion Date	County: Docket No.:
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Signature:  Signature:  Signature:  Signature:  Date: 02-03-2009  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution  CONSERVATION DIVISION	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-  13 and geologist well report shall be attached with this form. ALL CEMENTING
Signature:    Conservation Division   Conservation Division Division   Conservation Division   Conserv	ll requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Samue.	
Subscribed and sworn to before me this 3 day of February  Notary Public:  Subscribed and sworn to before me this 3 day of February  Wireline Log Received  Geologist Report Received  WIRELING CONSERVATION DIVISION  CONSERVATION DIVISION		KCC Office Use ONLY
Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  WIREline Log Received  Wireline Log Received  Geologist Report Received  WIREline Log Received  WANSAS CORPORTION DIVISION  CONSERVATION DIVISION	Title: Engineer Tech Date: 02-03-2009	Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  WIREline Log Received  Wireline Log Received  Geologist Report Received  WIREline Log Received  WANSAS CORPORTION DIVISION  CONSERVATION DIVISION	Subscribed and sworn to before me this 3 day of Februar	If Denied, Yes Date:
Notary Public: TUDLCA C. Casural Medicines: 11.10.09  Date Commission Expires: 11.10.09  CONSERVATION DIVISION		
Date Commission Expires: 11.10.09 FEB 0.5.209  CONSERVATION DIVISION	Subject Colonial	KANSAS CORPORATION OF THE PRINCIPLE OF T
CONSERVATION DIVISION	11.10.09	EXP 11/10/09 4 2
VINITATION INC.		6 Day Pill