ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999

Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	
City/State/Zip: WICHITA, KS 67202 Purchaser: NA Operator Contact Person: MIKE MITCHELL Phone: (316) 262-1378 Contractor: Name: VAL ENERGY INC. Circle one) NE SE NW SW License: 5822 Wallsite Geologist: KEITH REAVIS Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Risentry: Old Well Info as follows: Operator: Despending Re-perf. Cony. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Doeyeating Formation: Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date 11/11/108 Date or Recompletion Date Docket No. Docket No	· · · · · · · · · · · · · · · · · · ·
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Operator Contact Person: MIKE MITCHELL Phone: (316) 262-1378 Contractor: Name: VAL ENERGY INC. License: 5822 Wellsite Geologist: KEITH REAVIS Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Pry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Doual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11/11/08 11/24/08 Spud Date or Recompletion Date Pace Place Add Surface Place Calculated from Nearest Outside Section Corner: (circle one) NE S NW SW Lease Name: ROGER Well #, 1-30. Floating Found Info SE NW SW Lease Name: ROGER Well #, 1-30. Fled Name: RGARNGER CREEK NW Producing Formation: NA Elevation: Ground: 2341 Kelly Bushing: 2351 Total Depth: 5850 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 651 Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from. Feet depth to W/ Dewatering method used HAULED OFF FREE FLUIDS Condition of fluid disposal if hauled offsite: Operator Name: ROBERTS RESOURCES INC Lease Name: MARY License No. 32781 County: KIOWA Docket No. D28396	Section
Phone: (316) 262-1378 Contractor: Name: VAL ENERGY INC. CONFIDERITIA License: 5822 Wellsite Geologist: KEITH REAVIS Designate Type of Completion: Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Recompletion Date Date Reached TD Completion Date Date Recompletion Date Docket No. Docket No. Date Reached TD Recompletion Date County: KIOWA Docket No. Docket No	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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Wellsite Geologist: KEITH REAVIS WAR U 3 ZUUS	
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✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW ✓ Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from. Operator: Well Name: W/ Original Comp. Date: Original Total Depth: W/ Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. 11/11/108 11/24/08 Spud Date or Recompletion Date Completion Date Recompletion Date Recompletion Date Total Depth: 5850 Plug Back Total Depth: Multiple Stage Cementing Collar Used? If Alternate II completion Cement circulated from. ### County II will Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume 100 Dewatering method used HAULED OFF FREE FLUIDS Coperator Name: ROBERTS RESOURCES INC Lease Name: MARY License No. 32781 Quarter	
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	7 apply. le 82-3-
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sta	tatements
herein are complete and convect to the best of my knowledge.	<u> </u>
Signature: // KCC Office Use ONLY	
Title: PRESIDENT Date: 3/3/09 Letter of Confidentiality Received	

Subscribed and sworn to before me this 3rd

9/28/11

20_09

Date Commission Expires:

March

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 408/11

MAR 0 3 2009

d RECEIVED KANSAS CORPORATION COMPASSION

Letter of Confidentiality Received

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

CONSERVATION DIVISION WICHITA, KS