

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

1/29/09

OPERATOR: License # 33938

Name: Buckhorn Production Company, LP

Address 1: P.O. Box K

Address 2: _____

City: Garden City State: KS Zip: 67846

Contact Person: Wray Valentine

Phone: (620) 271-0236

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc.

Wellsite Geologist: Dave Barker

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ **CONFIDENTIAL**

_____ Gas _____ ENHR _____ SIGW

CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____
(Core, WSW, Exp., etc., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr) _____ Docket No.: _____

1-07-09 1-28-09 1/20/09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____

API No. 15 - 025-21474-00-00

Spot Description: _____

_____ NW SW SE Sec. 2 Twp. 34 S. R. 24 East West

784 Feet from North / South Line of Section

2123 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Clark

Lease Name: Gardiner Well #: 1-2

Field Name: Acres

Producing Formation: NA

Elevation: Ground: 1957' Kelly Bushing: 1970'

Total Depth: 5774' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 679 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36,000 ppm Fluid volume: 1,200 bbls

Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Thoroughbred & Associates

Lease Name: Weldon License No.: 31514

Quarter NE Sec. 22 Twp. 32 S. R. 19 East West

County: Comanche Docket No.: D27-987

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson

Title: Foreman Date: 1-29-09

Subscribed and sworn to before me this 29th day of January

09

Notary Public: Mickie L. Parks

Date Commission Expires: 10/12/12

OFFICIAL SEAL
MICKIE L. PARKS
NOTARY PUBLIC OKLAHOMA
WOODWARD COUNTY
COMM. NO. 00010099 EXP. 10/12/12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution