

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/62/10

OPERATOR: License # 5249

Name: Osborn Heirs Company

Address 1: PO Box 17968

Address 2: _____

City: San Antonio State: TX Zip: 78217 + 0968

Contact Person: Nancy FitzSimon

Phone: (210) 826-0700 ext 223

CONTRACTOR: License # 32606

Name: Murfin Drilling Company - rig #21

Wellsite Geologist: W. Scott Alberg, PG #54

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to KCC Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

12-5-08 12-14-08 2-20-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21842-0000

Spot Description: _____

NE NW NE SW Sec. 13 Twp. 22 S. R. 38 East West

2429 Feet from North / South Line of Section

1764 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kearny

Lease Name: Molz Well #: 1

Field Name: Panoma

Producing Formation: Council Grove

Elevation: Ground: 3338.7' Kelly Bushing: 3349.7'

Total Depth: 5650' Plug Back Total Depth: 3019'

Amount of Surface Pipe Set and Cemented at: 438 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3059

feet depth to: surface w/ 815 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name: NA

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

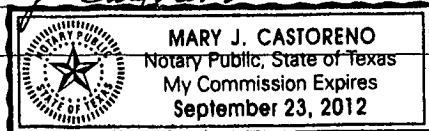
Signature: Nancy A. FitzSimon

Title: Vice President Date: April 2, 2009

Subscribed and sworn to before me this 2nd day of April

20 09
Notary Public: Mary J. Castoreno

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

APR 06 2009

RECEIVED