KANSAS CORPORATION COMMISSION RIGHTAL

2/16/11

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767	API No. 15 - 101-22137-0000
Name: Ritchie Exploration, Inc.	County: Lane
Address: P.O. Box 783188	` epprox - C - N/2 - SE/4 Sec. 7 Twp. 16 S. R. 29 ☐ East West
City/State/Zip: Wichita, KS 67278-3188	1991 2009 feet from S N (circle one) Line of Section
Purchaser: NCRA	feet from E/W (circle one) Line of Section (//
Operator Contact Person: John Niemberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 691-9500	(circle one) NE SE NW SW
Contractor: Name: BEREDCO, Inc. FEB 1 6 2009	Lease Name: Roemer 7D Well #: 1
License: 5147 KCC	Field Name:
Wellsite Geologist: Roger Fisher	Producing Formation: Altamont
Designate Type of Completion:	Elevation: Ground: 2743 Kelly Bushing: 2752
✓ New Well Re-Entry Workover	Total Depth: 4495 Plug Back Total Depth: 4427
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 216 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2123 Feet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2123
Operator:	feet depth to surface w/ 310 sx cmt.
Well Name:	D. W Electrical Physics and
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 9400 ppm Fluid volume 1000 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10/21/08 11/2/08 11/2/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Fitle: Production Manager Date: 2/16/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 16th day of 72bruary	If Denied, Yes Date:
	Wireline Log Received
$\frac{1}{2000}$	Geologist Report Received
Notary Public: Alba & Thele	UIC Distribution RECEIVED
Date Commission Expires: 5-4-//	KANSAS CORPORATION COMMISSIO
DAIL COMMINGUIST ENDITOR	

DEBRA K. PHILLIPS

Notary Public - State of Kanses

My Appt Expires 5-4-11

FEB 2 0 2009

CONSERVATION DIVISION WICHITA. KS