20\_09

Date Commission Expires:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

## WELL COMPLETION FORM

MAR 0 9 2009

Form Must Be Type

HISTORY - DESCRIPTION OF WELL & LEASENSERVATION DIVISION WICHITA KS

Operator: License # 33392	API No. 15 - 119-21220 - 6000
Name: Keith F. Walker Oil & Gas Company, L.L.C.	County: Meade
Address: 103 West Boyd	SW_NE_NE_Sec. 8 Twp. 31 S. R. 30 ☐ East  West
City/State/Zip: Norman, OK 73069	795 feet from S(N)(circle one) Line of Section
Purchaser: DCP Midstream-Gas and NCRA- Oil	675 feet from E) W (circle one) Line of Section
Operator Contact Person: Sonya King	Footages Calculated from Nearest Outside Section Corner:
Phone: (_405) 701-0676	(circle one) NE) SE NW SW
Contractor: Name: Kenai Mid-Continent	Lease Name: Michael Well #: 8 #2
License: 34000 CONFIDENTIAL	Field Name: Not named
Wellsite Geologist: Mike Rice MAR 0 3 2009	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2769' Kelly Bushing: 2781'
New Well Re-Entry Workover	Total Depth: 5650' Plug Back Total Depth: 5562'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1651 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11/15/2008 11/23/2008 12/31/2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Date: 09-08-2009	KCC Office Use ONLY
Title: Date: 03-98-2009	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Kubucca O. Casur	Geologist Report Received
Notary Fublic.	# 05010415 UIC Distribution