

CONFIDENTIAL

ORIGINAL

2/19/10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772

Name: Black Star 231 Corp

Address 1: 2300 Main St, Suite #900

Address 2: \_\_\_\_\_

City: Kansas City State: Mo Zip: 64108 + \_\_\_\_\_

Contact Person: Jim Pryor

Phone: (816) 560-7300

CONTRACTOR: License # 32079

Name: Leise Oil Services, Inc.

Wellsite Geologist: David Griffin

Purchaser: n/a

Designate Type of Completion:

- New Well
  - Oil
  - Gas
  - CM (Coal Bed Methane)
  - Dry
  - Re-Entry
  - SWD
  - ENHR
  - CM (Coal Bed Methane)
  - Other
  - Workover
  - SLOW
  - SIGW
  - Temp. Abd.
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

10-28-08      10-29-08      12-8-08

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 15003246860000

Spot Description: \_\_\_\_\_

SW SW SE SW Sec. 12 Twp. 20 S. R. 20  East  West

165 fsl Feet from  North /  South Line of Section

3795 fel Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Anderson

Lease Name: Wittry Well #: 20

Field Name: w/c

Producing Formation: Hepler

Elevation: Ground: 960' Kelly Bushing: \_\_\_\_\_

Total Depth: 962 Plug Back Total Depth: 580'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3300 ppm Fluid volume: 110 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: \_\_\_\_\_

Subscribed and sworn to before me this 24 day of February 20 09.

Notary Public: Dana A. Vaughn

Date Commission Expires: 1/25/13

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

