

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED Form Must Be Typed

Form ACO-1
September 1999

2/28/09

kw
mm
8/01/08

Operator: License # 34038
 Name: Flatirons Resources LLC
 Address: 1999 Broadway, Suite 1415
 City/State/Zip: Denver Colorado 80202
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jeffery Jones
 Phone: (303) 292-3902
 Contractor: Name: American Eagle Drilling, LLC
 License: 33493
 Wellsite Geologist: Marc Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/5/2007	12/12/2007	2/12/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

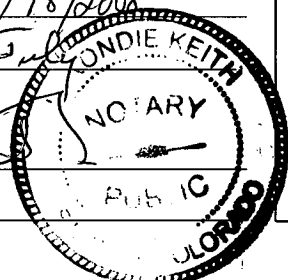
API No. 15 - 065-23377-0000
 County: Graham
C W/2 SE SE Sec. 10 Twp. 6 S. R. 22 East West
600 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rush Trust Well #: 44-10
 Field Name: Wildcat
 Producing Formation: Lansing KC
 Elevation: Ground: 2332 Kelly Bushing: 2336
 Total Depth: 3990 Plug Back Total Depth: 3961
 Amount of Surface Pipe Set and Cemented at 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2009 Feet
 If Alternate II completion, cement circulated from 2009
 feet depth to surface w/ 260 sx cmt.

Drilling Fluid Management Plan Alt II NS 3/6/09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 180 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: **CONFIDENTIAL**
 Operator Name: H & C Oil Operating, Inc.
 Lease Name: Waller License No.: 8914
 Quarter NW Sec. 3 Twp. 7 S. R. 20 East West
 County: Rooks Docket No.: D-24,512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Director Date: 2/18/2008
 Subscribed and sworn to before me this 18th day of July
 20 08.
 Notary Public: L. Rondine Keith
 Date Commission Expires: 3-28-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 22 2008

CONSERVATION DIVISION
WICHITA, KS

JUL 22 2008

Operator Name: Flatirons Resources LLC Lease Name: Rush Trust Well #: 44-10

Sec. 10 Twp. 6 S. R. 22 East West County: Graham

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2008	+328
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite Base	2040	+296
List All E. Logs Run:		Topeka	3364	-1028
Microresistivity, dual compensated porosity, dual induction, borehole compensated sonic, sonic cement bond, geologic report log		Heebner	3537	-1201
		Toronto	3562	-1226
		Lansing Kansas City	3582	-1246
		Base LKC	3772	-1436
		Arbuckle	3938	-1602

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	Common	175	3% CaCl + 2% gel
Production	7 7/8"	5 1/2"	15.50#	3987'	Multi-Density	175	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2009 - Surface	Multi-Density	260	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4 spf	3837' - 3843'		500 Gal 15% MCA	
4 spf	3737' - 3743'		500 Gal 15% MCA		3743'
4 spf	3723' - 3728'		500 Gal 15% MCA & 1500 Gal NE FE		3728'
CIBP	3780'				3780'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3774'			
Date of First, Resumerd Production, SWD or Enhr. 2/12/2008			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	80	0	10		38	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____