

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30638
Name: Joe V. Greer dba Little Joe Oil Company
Address: P.O. Box 162
City/State/Zip: Yates Center, KS 66783-0162
Purchaser: n/a
Operator Contact Person: Joe V. Greer Jr.
Phone: (620) 496-7389
Contractor: Name: Steven Leis
License: 33900
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

July 16, 2008 July 17, 2008 July 25, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27408-0000
County: Woodson
NE NW SW Sec. 19 Twp. 26 S. R. 17 East West
1,995 feet from (S) N (circle one) Line of Section
4,545 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Jackson Well #: 6-08
Field Name: Perry-Halligan

Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 1,140 ft. Plug Back Total Depth: 1,131 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,140
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan A17 II nwr 1-20-09
(Data must be collected from the Reserve Pit)

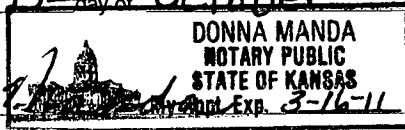
Chloride content n/a ppm Fluid volume 61 bbls
Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for Joe V. Greer, Jr. Date: October 13, 2008
Subscribed and sworn to before me this 13th day of October
20 08
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 14 2008

Operator Name: Joe V. Greer dba Little Joe Oil Company Lease Name: Jackson Well #: 6-08
 Sec. 19 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached

Gamma Ray Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface <i>(OPER. INSTALLED)</i>	5-5/8"	6 5/8"		20'	MONARCH	10 SX	
Tubing		2-7/8"		1,140 ft.	Class A	130 sx	1% caclz, 2% gel

See telecon. w/

oper. 11/6/09

la

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
33 shots	2" RTG tubing gun/1096' - 1112'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-7/8" 1,141 ft. 1131		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION (If vented, Submit ACO-18.) Other (Specify)

Production Interval



CONSOLIDATED

Oil Well Services, LLC

TICKET NUMBER 18915

LOCATION Eureka

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-26-08		JACKSON # 6-08	19	26S	17E	Woodson																
CUSTOMER <u>Charles King</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			439	Calin			437	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
439	Calin																					
437	Jim																					
MAILING ADDRESS <u>409 E. Wilson</u>																						
CITY <u>Yates Center</u>	STATE <u>Ks</u>	ZIP CODE <u>66783</u>																				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1140' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 Set @ 1131' OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL 31 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 0'
 DISPLACEMENT 6.6 BBL DISPLACEMENT PSI 500 ~~PSI~~ 950 shut in RATE _____

REMARKS: Safety Meeting: Rig up to 2 7/8 Tubing. BREAK CIRCULATION w/ 5 BBL fresh water.
Pump 4 sks Gel Flush, 2 BBL Dye water. Mixed 130 sks Class "A" Cement w/ 1% Cacle,
2% GeL, 1/4" Pheno Seal @ 14.5#/gal, yield 1.35. Shut down. WASH OUT Pump & Lines.
Drop 2 Plugs. Displace w/ 6.6 BBL fresh water. Final Pumping Pressure 500 PSI.
Bump Plug to 1100 PSI. Shut Tubing in @ 950 PSI. Good Cement Returns to Surface.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	45	MILEAGE	3.65	164.25
1104 S	130 sks	CLASS "A" Cement	13.50	1755.00
1102	125 *	Cacle 1%	.75 *	93.75
1118 A	250 *	GeL 2%	.17 *	42.50
1107 A	30 *	Pheno Seal 1/4" /sk	1.15	34.50
1118 A	200 *	GeL Flush	.17 *	34.00
5407 A	6.11 Tons	45 miles Bulk Truck	1.20	329.94
5502 C	4 Hrs	80 BBL Vac Truck	100.00	400.00
1123	3300 gals	City water	14.00/1000	46.20
4402	2	2 7/8 Top Rubber Plug	23.00	46.00
			Sub Total	3871.14
			SALES TAX 6.3%	129.27
			ESTIMATED TOTAL	4000.41

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 14 2008
CONSERVATION DIVISION
WICHITA, KS

THANK YOU

AUTHORIZATION Witnessed By Charles King TITLE _____ DATE 8/9/08 < 500.00

\$ 3800.39