

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

11/15/09

Operator: License # 32846
 Name: Premier Oil & Exploration, Inc.
 Address: 1100 Airport Road
 City/State/Zip: Hutchinson, KS 67501
 Purchaser: NCRA
 Operator Contact Person: Kevin Bowen
 Phone: (620) 727-0172
 Contractor: Name: Warren Energy, Inc.
 License: 33724
 Wellsite Geologist: Joshua Austin/Wayne Lebsack

API No. 15 - 159-22582-0000
 County: Rice
S2 S2 NW Sec. 33 Twp. 19 S. R. 10 East West
2250 feet from S / (circle one) Line of Section
1480 feet from E / (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hager Well #: 3
 Field Name: Chase Silica
 Producing Formation: Lansing
 Elevation: Ground: 1777 Kelly Bushing: 1785

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Total Depth: 3340 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 252' @ 262' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 262'
 feet depth to surface w/ 170 _____ sx cmt.
Alt I - Dlg - 4/16/09

9/1/2008 9/7/2008 9/7/2008
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume NA bbls
 Dewatering method used NA
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: [Signature]
 Title: President Date: 11/12/08
 Subscribed and sworn to before me this 12th day of Nov.
2008
 Notary Public: [Signature]
 Date Commission Expires: 11-14-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

DORIS OLLENBURGER
 Notary Public - State of Kansas
 My Appt. Expires 11-14-10

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 15 2009
 CONSERVATION DIVISION
 WICHITA, KS
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Premier Oil & Exploration, Inc. Lease Name: Hager Well #: 3
 Sec. 33 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	450	+1335
Heebner	2851	-1066
Toronto	2873	-1088
Douglas	2884	-1099
Brown Lime	2970	-1185
Lansing	2998	-1213
Base Kansas City	3266	-1481
Arbuckle	3282	-1492
RTO	3340	-1555
LTA	3338	-1553

Microresistivity Log, Dual Compensated Porosity Log, Sonic Cement Bond Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	8 5/8"		262"	Class A Common	170	3%cc,2%gel
Production	7 7/8"	5 1/2"		3334.40			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated		
2	3295' cast iron bridge plug	Perforate 3286-3288	No acid
4	3230' cast iron bridge plug	Perforate 3018-3022	250 gal MSA Acid 20%, 750 gal 15% NEFE Acid

TUBING RECORD				Liner Run	
Size	Set At	Packer At	Yes	No	Depth
2 3/8"	3224'	NA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Date of First Resumerd Production, SWD or Enhr.		Producing Method					
10/14/2008		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5		70	NA	40.5		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

RECEIVED
KANSAS CORPORATION
JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32881

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>9-1-08</u>	SEC <u>33</u>	TWP <u>19s</u>	RANGE <u>10w</u>	CALLED OUT <u>11:00pm</u>	ON LOCATION <u>1:30am</u>	JOB START <u>3:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>Hager</u>	WELL # <u>3</u>	LOCATION <u>Chase, 4w, 3/4N, E/side</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren #17 OWNER Premier oil
TYPE OF JOB Surface

HOLE SIZE	T.D. <u>262'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>262'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>300psi</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>20ft</u>
CEMENT LEFT IN CSG. <u>20ft</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water</u>	

CEMENT AMOUNT ORDERED 170sx 3% cc, 2% gel

EQUIPMENT

PUMP TRUCK # <u>120</u>	CEMENTER <u>Tyler</u>
	HELPER <u>Joe B</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Kevin W</u>
BULK TRUCK #	DRIVER

COMMON <u>170sx</u>	@ <u>13.50</u>	<u>2,295.00</u>
POZMIX	@	
GEL <u>3sx</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>5sx</u>	@ <u>51.50</u>	<u>257.50</u>
ASC	@	
<u>125# Sugar</u>	@ <u>1.10</u>	<u>137.50</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>178sx</u>	@ <u>2.25</u>	<u>400.50</u>
MILEAGE <u>178 X 10 X 19</u>		<u>338.20</u>
TOTAL		<u>3,351.45</u> <u>3,489.45</u>

REMARKS:

pipe on bottom break circulation pump 170sx, 3% cc, 2% gel, shut down, Release plug, displace with 154 bbls fresh water, Shut down, Close in, Rig down, Cement did circulate

SERVICE

DEPTH OF JOB <u>262'</u>	<u>991.00</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>19</u>	@ <u>7.50</u> <u>142.50</u>
MANIFOLD <u>Lead Rent</u>	@ <u>110.00</u> <u>110.00</u>
	@
RECEIVED	@

CHARGE TO: Premier oil
STREET _____
CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION
JAN 15 2009 TOTAL 1,243.50

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

Thank You

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

<u>8 5/8 wooden plug</u>	@ <u>66.00</u>	<u>66.00</u>
170sx	@ 13.50	2,295.00
	@	
	@	
	@	

ALLIED CEMENTING CO., INC.

25464

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE <u>9-7-09</u>	SEC. <u>33</u>	TWP. <u>19S</u>	RANGE <u>10W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Hager</u>	WELL# <u>3</u>	LOCATION <u>4 west of chase 3/4 north</u>			COUNTY <u>Rice</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>East into</u>					

CONTRACTOR Warren Rig 17
 TYPE OF JOB pipe job
 HOLE SIZE 7 3/4 T.D. 3340
 CASING SIZE 5 1/2 DEPTH 3334.40
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 500 PSI MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 3312.50
 CEMENT LEFT IN CSG. 21.90

OWNER Premier oil. CO
 CEMENT
 AMOUNT ORDERED 125 SX ASC
500 Gallon ASF

PERFS. _____
 DISPLACEMENT 8 1/2 Bbls fresh water

COMMON	@		
POZMIX	@		
GEL <u>3 SX</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	@		
ASC <u>125 SX</u>	@	<u>16.70</u>	<u>2,087.50</u>
<u>SALT 14 SX</u>	@	<u>21.25</u>	<u>297.50</u>
<u>ASF gal 500</u>	@	<u>1.10</u>	<u>550.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>149 SX</u>	@	<u>2.25</u>	<u>335.25</u>
MILEAGE <u>149 X 19 X .10 =</u>			<u>300.00</u>
		TOTAL	<u>3,631.00</u>

EQUIPMENT
David west
 PUMP TRUCK CEMENTER warren - D
 # 181 HELPER Alvin - R
 BULK TRUCK
 # 341 DRIVER Jeff - W
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom and circulation 15 min
0-10 ball mix 125 SX ASC Released Plus Displace 8 1/2 Bbls
washup - Rig Down
Final test lift PSI 500 Land Plug 1000 PSI
float did hold 7:30 PM

SERVICE

DEPTH OF JOB <u>33.34.40</u>		
PUMP TRUCK CHARGE		<u>1957.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>19</u>	@	<u>7.50 142.50</u>
MANIFOLD	@	
<u>Head Rent</u>	@	<u>110.00 110.00</u>
RECEIVED	@	

KANSAS CORPORATION COMMISSION

CHARGE TO: Premier oil. Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

JAN 15 2009 TOTAL 2,209.00 ⁵⁰

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>5 cementizers</u>		<u>55.00</u>	<u>330.00</u>
	@		
<u>Insert float</u>	@	<u>285.00</u>	<u>285.00</u>
<u>Guided shoe</u>	@	<u>186.00</u>	<u>186.00</u>
<u>5 1/2 Rubber Plug</u>	@	<u>71.00</u>	<u>71.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment