

ORIGINAL

*Ken  
3/9/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: Spot Market

Operator Contact Person: Amelia G. Garcia

Phone ( 281 ) 654-1914

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: Holt 1 Unit Well #3

Original Comp. Date 4/9/79 <sup>5/12/79</sup> Original Total Depth 6500

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

2/19/09 4/9/79 2/19/09

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 189-20440-0001

County Stevens

C - SE - NE Sec. 20 Twp. 32 S. R. 37  E  W

1983 1982 Feet from S(circle one) Line of Section

661 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Holt 1 Unit Well # 3

Field Name Gentzler, N.

Producing Formation Morrow

Elevation: Ground 3144 Kelley Bushing 3155

Total Depth 6500 Plug Back Total Depth 5740

Amount of Surface Pipe Set and Cemented at 1778 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NO - log - 4/16/09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

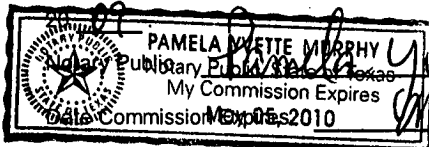
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Amelia Garcia

Title Contract Regulatory Specialist Date 03/03/09

Subscribed and sworn to before me this 3rd day of March



Pamela Yvette Murphy  
My Commission Expires May 05, 2010

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name ExxonMobil Oil Corporation

Lease Name Holt 1 Unit

Well # 3

Sec. 20 Twp. 32S S.R. 37  East  West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

Morrow 5795 5814  
Morrow 6000 6034

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1778	CL H& lite	700	3% Cac 12 1/4 #5K FLOCCLE + 2% CAEL2
Production	7-7/8	5-1/2	15.5	6500	CLH Req	500	18%+1/4 sxFloccle

ADDITIONAL CEMENTING/SQUEEZE RECORD

USED 3/4% CFR IN FIRST 250 SX

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6000-6034 already	CICR set @ 5970	
	5795-5814 2/19/09	CIBP set @ 5760' w/2 sxs cement	
		on top	

I/AS  
CIBP

TUBING RECORD Size 2-3/8 Set At 5997 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. TA approved 8/28/08 8/25/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify)

HOLT 1 UNIT #3  
API 15-189-20440

OPERATING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing date	2/19/09							
24. Size of hole or pipe plugged (in.)	5.5							
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Series of cement used (which plugs)	2							
27. Slurry volume pumped (cu ft.)								
28. Calculated top of plug (ft.)	5760							
29. Measured top of plug, if tagged (ft.)	5760							
30. Slurry wt. (lb/gal)								
31. Type cement	Portland							

TIM SAMUEL S.M.F. SCHLUMBERGER  
 1401 E PINE ST LIBERAL KS 67901 (620) 624-4432 2/19/2009

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to enter this certification that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

EXXON MOBIL OIL CORPORATION  
 P.O. BOX 4358 HOUSTON TX  
 77210-4358

KANSAS CORPORATION COMMISSION

MAR 19 2009

RECEIVED

Instructions to Form W-15, Cementing Report

**IMPORTANT:** Operators and cementing companies must comply with the requirements of the Commissioner's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

**What to file.** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Report, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

**Where to file.** The appropriate Commission District Office for the county in which the well is located.

**Surface casing.** An operator must seal and cement sufficient surface casing to protect all usable-quality waterstrata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

**Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In elevated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the casing. All centralizers must at API specifications.

**Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

**Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

**Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to bottom of the plug.

**Plug and abandon a well.** operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.