

KANSAS CORPORATION COMMISSION GIVAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Lafo Oil & Gas Company Address: 301 S. Market Chys State Zip: Wichita, KS. 67202 Purchaser: Joy G. Schweiket Phone: (316) 28.56811 Jeps G. Schweiket	Operator: License #	API No. 15 - 095-22173 - 0000
Address: City/StateZip: Wichita, KS 67202 Purchaser: Operator Contact Person: Jay G. Schwekert Phone: (316) 285-586. feet from S N (cicle one) Line of Section Corner: Contractor: Name: Southwerd Drilling, InCONFIDENTIAL License: 33350 Wellste Geologist: Vern Schrag Wellste Geologist: Vern Schrag Wellste Geologist: Vern Schrag New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) Flogistover/Re-entry: Oid Well Info as follows: Separator: Well Name: Desparator: Well Name: Desparator: Well Name: Desparator: Desparator: Well Name: Desparator: Desparator: Well Name: Desparator: Well Name: Desparator: Desparator: Well Name: Desparator:	Lario Oil & Gas Company	County: Kingman
City/State/Zip: Wichita, KS 67202 Purchaser: Operator Contact Person: _day G. Schweikert Operator Contact Person: _day G. Schweikert Phone: (_316) 285-5611 Contractor: Name	301 S. Market	Sec IwpS. H East v West IMP
Purchaser: Operator Contact Person: _ say G. Schweikert		1980 330 feet from S. N. (circle one) Line of Section - TV
Operator Contact Person: Jay G. Schweikert Phones: (316		
Phone: (316		
Contractor: Name: Southwind Drilling, InCONFIDENTIAL License: 33350 FEB 2.7-2003 Weltiste Geologist: Verm Schrag Besignate: Type of Completion: Verm Schrag RCC Besignate: Type of Completion: Verm Schrag New Well Be-Entry Workover New Well Be-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Other (Gore, WSW, Expl., Cathodic, etc) Feb Convoer/Re-entry: Old Well Info as follows: Feb depth to — w — sx cm Well Name: Diginal Comp. Date: Original Total Depth: (4350) Plug Back Depending Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Titl-08 11-108 Titl-08 Date Reached TD Date Reached TD Completion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 appy, Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statement herein are complete and correct to the best of my prowinging. RECEIVELL Wireline Log Received KCC Office Use ONLY Wireline Log Received Field Name: Field		
Wellste Geologist: Vern Schrag Welstie Geologist: Vern Schrag Welstie Geologist: Vern Schrag New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Well Name: Mispace Completion Date: Original Total Depth: Deepening Re-perf. Corn. to Enhr/SWD Plug Back Total Depth: Dispace Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Recompletion Date or Recompletion Date or Recompletion Date NSPUD Date or Recompletion Date Intotal Depth: Date Reached TD Completion Date or Recompletion Date or Date	Contractor: Name Southwind Drilling, InCONFIDENTIAL	Lease Name: Young 'J' Well #: 1-27
Producing Formation. Mississippian Producing Formation. Mississippian Producing Formation. Mississippian Elevation: Ground: 1458' Kelly Bushing: 1467' I458' Kelly Bushing: 1467' Ke		Field Name Bonjour
Elevation: Ground: 1458 Kelly Bushing: 1467	Wellsite Geologist. Vern Schrag	Producing Formation: Mississippian
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) Personance of Surface Pipe Set and Cemented at 220 Fee Multiple Stage Cementing Collar Used?		Elevation: Ground: 1458' Kelly Bushing: 1467'
Gas SUNP SIGW Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Sperkover/Re-entry: Old Well Info as follows: Gerator: Well Name: Display Back Display Back Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Doual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date Instructions: Instru	New Well Re-Entry Workover	Total Depth: 4350' Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc) Corporator:	Oil SWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
### Alternate II completion, cement circulated from feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from feet depth to w/ sx cm		If yes, show depth setFeet
Separator:		
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	Operator:	feet depth tosx cmt.
Driginal Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit) Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Initiation Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and exprect to the best of my knowledge. Signature: All CEMENTING Title: Jay G. Schweiker, Operations Engineer Date: 2-27-29 Subscribed and sworn to before me this day of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and exprect to the best of my knowledge. Signature: All CEMENTING Title: Jay G. Schweiker, Operations Engineer Date: 2-27-29 Subscribed and sworn to before me this day of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and exprect to the best of my knowledge. Subscribed and sworn to before me this day of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement form the first promoter of the statutes, rules and regulations promulgated to regulate	of the state of t	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used evaporation Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 11-1-08 11-10-08 WGPL Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementherein are complete and exprect to the best of my knowledge. Signature: Jay G. Schweiker. Operations Engineer Date: 27th February Wireline Log Received RECEIVELY Wireline Log Received RECEIVELY Wireline Log Received RECEIVELY RECEIVED RECE		
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 11-1-08 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Jay G. Schweiker. Operations Engineer Title: Jay G. Schweiker. Operations Engineer Date: 2-27-29 Wireline Log Received RECEIVED RECEIVED RECEIVED RECEIVED Wireline Log Received Resident Hereived Resident Hereived Resident Hereived Resident Hereived Resident Hereived Resident Here		
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Lease Name:License No.:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.:		Lease Name: License No.:
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Title: Jay G. Schweiker, Operations Engineer Date: 2-27-29 Subscribed and sworn to before me this 27th day of 20 09 RATHY L. FORD Wireline Log Received KATHY L. FORD Confidentiality Received February Wireline Log Received Confidentiality Received February Confidentiality Received Confidentiality Received February Wireline Log Received Confidentiality Received February Confidentiality Received Confidentiality Received February Wireline Log Received Confidentiality Received February Confidentiality Received Confidentiality Received February Confidentiality Received Confidentiality Rec	nerein are complete and edirect to the best of my knowledge.	
Subscribed and sworn to before me this		KCC Office Use ONLY
Subscribed and sworn to before me this 27th day of	Title:	Letter of Confidentiality Received
Wireline Log Received KATHY L. FORD Constitution of Control of Con	27th February	
20 A RALMY L. FURD. 4K ALMY L. FURD. 4K	00	Wireline Log Received RECEIVELI
Notary Public - State of Kansas Tulky Tulky	20 - LA LAY L. FURD. 4	Geologist Report Received KANSASCURPUKATION COMMISSION
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10-22-10	10-22-10	CONSERVATIONDIVISION