

CONFIDENTIAL

ORIGINAL

1/22/11

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AGG-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144  
Name: Mull Drilling Company, Inc.  
Address 1: 221 N. Main, Suite #300  
Address 2: P.O. Box 2758  
City: Wichita State: KS Zip: 67201 + 2758  
Contact Person: Mark Shreve  
Phone: (316) 264-6366

CONTRACTOR: License # 5929 **CONFIDENTIAL**  
Name: Duke Drilling Company, Inc. **JAN 22 2009**  
Wellsite Geologist: Kevin Kessler  
Purchaser: Plains Marketing **KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  
10/21/08 10/30/08 11/21/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22132-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SE Sec. 7 Twp. 18 S. R. 27  East  West  
1327/1386 Feet from  North /  South Line of Section  
1614/1649 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner: Per GPS 11/07/08  
 NE  NW  SE  SW

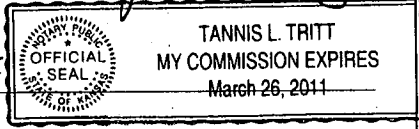
County: Lane  
Lease Name: Kent Well #: 1-7  
Field Name: Wildcat  
Producing Formation: Cherokee Sand/Ft. Scott/LKC  
Elevation: Ground: 2703' Kelly Bushing: 2712'  
Total Depth: 4650' Plug Back Total Depth: 4564'  
Amount of Surface Pipe Set and Cemented at: 234 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2090 Feet  
If Alternate II completion, cement circulated from: 2090'  
feet depth to: surface w/ 230 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 16,200 ppm Fluid volume: 800 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 1/22/09  
Subscribed and sworn to before me this 22<sup>nd</sup> day of January, 2009.  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3.26.2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 26 2009**