

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

OPERATOR: License # 31514

Name: Thoroughbred Associates, LLC

Address 1: 8100 E. 22nd St North

Address 2: Bldg, 600, Suite F

City: Wichita State: KS Zip: 67226

Contact Person: Robert C. Patton

Phone: (316) 685-1512

CONTRACTOR: License # 5147

Name: Beredco Inc.

Wellsite Geologist: Bryan Bynog

Purchaser: N/A

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: P+A 11/30/08

11/20/08 11/30/08 12/1/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24872-0550

Spot Description: _____

NW NE NE SW Sec. 4 Twp. 19 S. R. 22 East West

2436 Feet from North / South Line of Section

2013 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ness

Lease Name: BK Well #: 1-4

Field Name: N/A

Producing Formation: N/A

Elevation: Ground: 2154 Kelly Bushing: 2163

Total Depth: 4504 ~~4500~~ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 21000 ppm Fluid volume: 1500 bbls

Dewatering method used: Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name: Ritchie

Lease Name: Sears SWD License No.: 4767

Quarter _____ Sec. 6 Twp. 20 S. R. 21 East West

County: Ness Docket No.: D-11577

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Patton

Title: Managing Partner Date: 2-10-2009

Subscribed and sworn to before me this 10th day of February

20 09

Notary Public: Diana E Bell

Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DIANA E. BELL
Notary Public - State of Kansas
My App. Expires 8-10-11

FEB 11 2009
CONSERVATION DIVISION
WICHITA, KS