

CONFIDENTIAL

ORIGINAL

1/24/10

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5363
 Name: Berexco Inc.
 Address 1: PO Box 20380
 Address 2: _____
 City: Wichita State: KS Zip: 67208 + _____
 Contact Person: Jeremy Enszt
 Phone: (316) 265-3311
 CONTRACTOR: License # 5147
 Name: Beredco, Inc. Beredco, Inc.
 Wellsite Geologist: Bryan Bynog
 Purchaser: Central Crude Corp.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW SIOV
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 27 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

JAN 24 2009

KCC

API No. 15 - 065-23504-0000
 Spot Description: _____
N/2 NE SE NE Sec. 32 Twp. 8 S. R. 25 East West
1492 Feet from North / South Line of Section
330 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Knoll North Unit Well #: D-2
 Field Name: Knoll North
 Producing Formation: Lansing Kansas City
 Elevation: Ground: 2504 Kelly Bushing: 2513
 Total Depth: 4083 Plug Back Total Depth: 4033
 Amount of Surface Pipe Set and Cemented at: 4079 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2238 Feet
 If Alternate II completion, cement circulated from: 2238
 feet depth to: surface w/ 300 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 1400 ppm Fluid volume: 660 bbls
 Dewatering method used: evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/6/08 11/18/08 1/1/09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: District Engineer Date: 1/24/09
 Subscribed and sworn to before me this 24th day of January
2009
 Notary Public: Anne Bowman
 Date Commission Expires: 6/2/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UI Distribution

