KANSAS CORPORATION COMMISSION ORIGINAL

CONSERVATION DIVISION

CONFIDENTIAL KANSAS CORPOR OIL & GAS CONS	ATION COMMISSION ORIGINAL Form ACO-1 October 2008 ERVATION DIVISION ORIGINAL Form Must Be Typed
WELL HISTORY - DESCRIPTION OF WELL & LEASE	
OPERATOR: License #5135	API No. 15 - 167-23548-00-00
Name: Inc.	Spot Description:
Address 1: _370 W Wichita Ave	NW NE SE SW Sec. 4 Twp. 11 S. R. 13 East West
Address 2: PO Box 352	1010 Feet from North / South Line of Section
City: Russell State: KS Zip: 67665 + 2 6 3 5	
Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-3145, EXCONFIDENTIAL	□ NE □ NW □ SE ☑ SW
CONTRACTOR TICENSE # 00010	County: Russell
Name: WW Drilling, LLC JAN 2 3 2009	Lease Name: Brown Well #: 1
Wellsite GeologistSteven_P. Murphy KCC	Field Name: Wildcat
Purchaser: None	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1678 Kelly Bushing: 1683
New Well Re-Entry Workover	Total Depth: 3300 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
✓ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
Operator:	Drilling Fluid Management Plan
Weil Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 38,000 ppm Fluid volume: 900 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Air dry/ Backfill
Plug Back: ————Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.: T	Lease Name: License No.:
11/21/08 11/25/08 1/26/08	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Sansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) reli report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge. Signature:	the oil and gas industry have been fully complied with and the statements herein KCC Office Use ONLY
John O. Farmer III President Date: 1-23-09	
Subscribed and sworn to before me this 23rd day of	
- 00	Mireline Lea Resolved
Notary Public: Margaret A. Schulte	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Expires: A ROTARY PUBLIC - State of Kunsas	MANAGE 2009