

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/27/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32686  
Name: Reilly Oil Company, Inc.  
Address: PO Box 277  
City/State/Zip: WaKeeney, Kansas 67672  
Purchaser: NCRA  
Operator Contact Person: Dusty Rhoades  
Phone: (785) 743-6774  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Herb Deines

KANSAS CORPORATION COMMISSION

JAN 29 2009

RECEIVED

Designate Type of Completion:  
New Well  Re-Entry  Workover   
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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KCC

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/11/2008      10/17/2008      10/19/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 163-23777-00-00  
County: Rooks  
SE SW NW NE Sec. 17 Twp. 7 S. R. 20  East  West  
1180 \_\_\_\_\_ feet from S  (circle one) Line of Section  
570 \_\_\_\_\_ feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  SW  
Lease Name: LeSage Well #: 1-17

Field Name: LeSage Extension  
Producing Formation: Arbuckle  
Elevation: Ground: 2120 Kelly Bushing: 2125

Total Depth: 3600 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 214 \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1719 \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1719  
feet depth to surface \_\_\_\_\_ w/ 400 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 700 bbls  
Dewatering method used Air Dry & Back Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades  
Title: President Date: 1/26/2009  
Subscribed and sworn to before me this 26<sup>th</sup> day of January  
09  
Notary Public: Mitzi Fagan  
Date Commission Expires: 03.30.09

NOTARY PUBLIC - State of Kansas  
MITZI FAGAN  
My Appt. Expires 3.30.09

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution