## CONFIDENTIAL

Subscribed and sworp to before me this

Notary Public:

## KANSAS CORPORATION COMMISSION RIGHT AL

Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE	
OPERATOR: License #_33269	API No. 15 - 063-21750-0000
Name: Central Operating Inc	Spot Description:
Address 1: 1600 Broadway Suite 1050	NW_NE_SW_NW Sec. 36 Twp. 14 S. R. 26 East West
Address 2:	Feet from 💟 North / 🗌 South Line of Section
City: Denver State: Co Zip: 80202 +	910 Feet from East / West Line of Section
Contact Person: P.A. Brew	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 894-9576 CONFIDENTIAL	☐ NE ☑ NW ☐ SE ☐ SW  County: Gove
CONTRACTOR: License # 30606  Name: Murfin Drilling Co  JAN 2 7 2009	Lease Name: Humburg Farm Well #: 23-36
Fig. 2 Ed Glassman	Field Name: Wildcat
Wellsite Geologist: Ed Glassman KCC	Producing Formation: Lansing Kansas City
Purchaser: NCRA	Elevation: Ground: 2397 Kelly Bushing: 2402
Designate Type of Completion:	Total Depth: 4406 Plug Back Total Depth: 4374
V New Well Re-Entry Workover Workover	
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 220 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd Dry Other	If yes, show depth set: 1854 Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 3100 ppm Fluid volume: 4000 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Evaporate - not enough to pick up
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Occupation Marries
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name:         License No.:           Quarter         Sec.         Twp S. R East West
11/06/08 11/14/08 1/06/09	- P
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenvell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the on and gas industry have been fully complied with and the statements herein
Signature I. C. Dew	KCC Office Use ONLY
Title: President Date: Quit 13 70	09

RECEIVED KANSAS CORPORATION COMMISSION JAN 2 9 2009