CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_33397	API No. 15 - 15-191-22541-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: 7060 S TUCSON WAY Suite B	SE_NW_SW_Sec. 29 Twp. 33 S. R. 1 Fast West
Address 2:	1650 Feet from North / South Line of Section
City: CENTENNIAL State: CO Zip: 80112 +	990 Feet from East / West Line of Section
Contact Parson: Kent Kennel	Footages Calculated from Nearest Outside Section Corner:
Contact Person: Kent Keppel Phone: (303) 617-7242 CONFIDENTIAL	□ NE □NW □SE ☑SW
CONTRACTOR: License # 32834 JAN 2 8 2009	County: Sumner
LTC Oil	Lease Name: Atoka Coal Nighthawk Well #: 12-29
Name: JTC Oil	Field Name: Wildcat
Wellsite Geologist: Greg Bratton	Producing Formation: Arbuckle
Purchaser:	Elevation: Ground: 1238' Kelly Bushing: 1256'
Designate Type of Completion:	Total Depth: 4465' Plug Back Total Depth: 4465'
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at: 264 Feet
✓ Oil SWD SIOW	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.:	· Programme and the control of the c
10/7/2008 10/21/2008 10/22/2008	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidence) reli report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Just Juggel	KCC Office Use ONLY
Title: Landman Date: 1-28-200	
28th +	Letter of Confidentiality Received
Subscribed and sworn to before me this 20" day of January	If Denied, Yes Date:
20 09	Wireline Log Received RECEIVED Geologist Report ReceivedNSAS CORPORATION COMMISSION
Notary Public: Mala Peterson Report R	UIC Distribution JAN 2 9 2009
Date Commission Expires: Nov. 9, 2011 NOTARY PUBLIC	CONSERVATION DIVISION
STALE OF COLUMNU	WICHITA. KS
My Commission Expires November 9, 2011	and the property of the second