KANSAS CORPORATION COMMISSION COMPANY GINA OIL & GAS CONSERVATION DIVISION DIVISION COMPANY GINA COMPANY GINA

October 2008 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_33539	API No. 15 - 205-27738-0000
Name: Cherokee Wells, LLC	Spot Description: NE-SW-SW-NW
Address 1: P.O. Box 296	NE _sw _sw _nw _sec. 7 _ Twp. 28 _s. R. 15 _ Z East _ West
Address 2:	
City: Fredonia State: KS Zip: 66736 +	400 Feet from East / West Line of Section
Contact Person: Emily Lybarger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 378-3650	□ne ☑nw □se □sw
CONTRACTOR: License #_33072	County: Wilson
	Lease Name: Jantz Well #: A-11
Name: Well Refined Drilling CONFIDENTIAL	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: 1975	Producing Formation: Unknown
Purchaser: Southeastern Kansas Pipeline DEC 1 8 2008	Elevation: Ground: 874' Kelly Bushing: N/A
Designate Type of Completion:	Total Depth: 1230' Plug Back Total Depth: N/A
New Well Re-Entry Workover	Total Depth: 1230 Plug Back Total Depth: 21'6" Feet
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21' 6" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:surface
If Workover/Re-entry: Old Well Info as follows:	feet depth to: bottom casing w/ 130 sx cmt.
	Drilling Fluid Management Plan
Operator:	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Original Comp. Date: Original Total Depth:	Dewatering method used:
Deepening Re-perf Conv. to Enhr Conv. to SWD	
Plug Back:Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
	Operator Name:
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.: 12/3/08 12/11/08	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover of of side two of this form will be held confidential for a period of 12 months if retiality in excess of 12 months). One copy of all wireline logs and geologist was BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	The state of the s
Signature: Tamman Junea	KCC Office Use ONLY
Title: Administrative Assistant Date: 12/18/08	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of December 18	TARY Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received JAN 2 3 2009
Subscribed and swort to believe the same	TARY Wireline Log Received
	JBLIC Geologist Report Received CORPORATION COMMISSION
Alatan Dublic: /)// ##\/ () Color of the state of the	ppt. Exp.: UIC Distribution
(/3/2/1/6/2 = 505.77	JAN 2 3 2009
Date Commission Expires	OF KAMMIN RECEIVED
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