

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*12/10/08*

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060 B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy Services  
Operator Contact Person: Chris Ryan  
Phone: (303) 350-1255  
Contractor: Name: Hat Drilling LLC  
License: 33734

Wellsite Geologist: Chris Ryan  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
7/22/2008      7/23/08      8/8/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 099-24499-00-00  
County: Labette  
SE SE Sec. 10 Twp. 33 S. R. 18  East  West  
660 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson Trust Well #: 16-10  
Field Name: Cherokee Basin Coal Area

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 790 Kelly Bushing: 790  
Total Depth: 928 Plug Back Total Depth: 923  
Amount of Surface Pipe Set and Cemented at 21 ft Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 923  
feet depth to surface w/ 100 sx crnt.

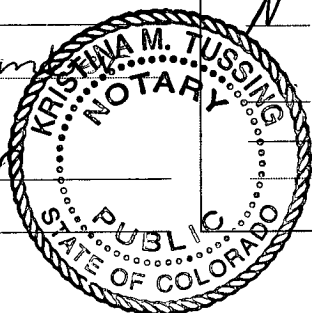
*A112-Dlg-4/10/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Chris Ryan*  
Title: Business Manager Date: 12/3/2008  
Subscribed and sworn to before me this 3rd day of December  
08  
Notary Public: *Kristina M. Tussing*  
Date Commission Expires: 5-22-11



**KCC Office Use ONLY**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received **RECEIVED**  
UIC Distribution **KANSAS CORPORATION COMMISSION**  
**DEC 08 2008**

Operator Name: Admiral Bay (USA) Inc. Lease Name: Johnson Trust Well #: 16-10  
 Sec. 10 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Cherokee 348 gl  
 MISSISSIPPIAN 816 gl

Compensated Density Neutron  
 Dual Induction

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	24	21 ft	portland	6	
production	6.75"	4.5"	10.5	923	owc	100	gel, floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton Coal 805.5-807.5	100 gal 7.5%HCl, 200 bbl water, 800# 30/50 sand	805.5-807.5
4	Summit-Excello 348-353 and 320-324, RBP set @ 400	500 gal 7.5%HCl, 457 bbl water, 3500# 30/50 sand	348-353, 320-324

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4"	4" 926	926	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/27/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		2	1		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify)

*Don Belton  
 8/27/08*



COPY



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 17908  
LOCATION Belle  
FOREMAN Camp

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-08	10167	Johanna Trust #16-10				Laette
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 928 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 923 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 14.25 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Prepared 2 hrs ahead Est. circulation, pumped 100 lbs OWC cement, flushed pump & lines, displaced plug to bottom, set shoe section.

-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	6.2	MILEAGE		219.00
5402	923'	Footage		184.60
5621	1	4 1/2 Plug Connector		200.00
5402A	1	Ton outlays		338.40
5501C	4 hr	Transport		448.00
1126A	120 lbs	OWC cement		1200.00
1107A	80 #	Plum Seal		92.00
1110A	500 #	Kel-Seal		210.00
1118A	100 #	Gel		12.00
1123	4000 gal	City water		56.00
4404	1	4 1/2 Rubber Plug		45.00
			SALES TAX	138. <sup>87</sup>
			ESTIMATED TOTAL	\$4523. <sup>87</sup>

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DEC 18 2008  
CONSERVATION DIVISION  
WICHITA, KS

Revin 3737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_  
# 224085

DATE \_\_\_\_\_

