

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8333
Name: Winfred Barnett/Barnett Oil SP
Address 1: 2303 70th Rd.
Address 2: _____
City: Humboldt State: Ks. Zip: 66748 + _____
Contact Person: Monty Barnett
Phone: (620) 473-3005
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/3/08 11/3/08 2/2/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27447-0000
Spot Description: NW-SE-NW
~~1/4 NW 1/4~~ Sec. 4 Twp. 26 S. R. 17 East West
1340 Feet from North / South Line of Section
1724 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Barnett Well #: 12
Field Name: Humboldt/Chanute field
Producing Formation: _____
Elevation: Ground: 912 Kelly Bushing: _____
Total Depth: 855 Plug Back Total Depth: 380
Amount of Surface Pipe Set and Cemented at: 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 367 w/ 65 ^{sx cmv}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2-Dlg - 4/1/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Winfred F Barnett
Title: owner/operator Date: 2-23-09
Subscribed and sworn to before me this 23 day of February
20 09
Notary Public: Helen S Harrington
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

HELEN S. HARRINGTON
Notary Public - State of Kansas
10-4-2010

KANSAS CORPORATION COMMISSION

FEB 25 2009
RECEIVED

Operator Name: Winfred Barnett/Barnett Oil Lease Name: Barnett Well #: 12
 Sec. 4 Twp. 26 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drilling Log attached

List All E. Logs Run: *rec'd 1 log w/ Acc: GR/NEUTRON/CLL*

*1/11/09
2/2/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/4	2 7/8	6.5	367'	Class A	65	Calcium
Surface	12 1/4	8 5/8	25.0	21.7'	Portland	8	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	420-380'	Class A	10	2% Calcium

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD: Size: N/A Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Not on line yet Producing Method: Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio _____ Gravity _____
 Unknown yet Unknown as yet

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 PRODUCTION INTERVAL: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

FEB 25 2009

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

*pd 2/19/09
12828*

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228647

Invoice Date: 02/04/2009 Terms:

Page 1

BARNETT OIL
WINFRED BARNETT
2303 70TH ROAD
HUMBOLDT KS 66748
(620)473-2677

~~BARNETT #12~~
20783
02-02-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	10.00	12.7000	127.00
1102	CALCIUM CHLORIDE (50#)	140.00	.7100	99.40
1104S	CLASS "A" CEMENT (SALE)	65.00	12.7000	825.50
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	94.00	470.00
445 CEMENT PUMP	1.00	870.00	870.00
445 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.45	155.25
479 MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	1093.90	Freight:	.00	Tax:	68.92	AR	2954.07
Labor:	.00	Misc:	.00	Total:	2954.07		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20783
LOCATION EUREKA
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-2-09	1416	BARNETT # 12				Woods	
CUSTOMER BARNETT OIL Co.			Willis Well Service				
MAILING ADDRESS 2303 70 th Rd.							
CITY Humbolt		STATE KS					ZIP CODE 66748
TRUCK #	DRIVER	TRUCK #					DRIVER
	445	Justin					
	479	John					
	437	Jim					

JOB TYPE Top outside HOLE SIZE 6 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Tree Limb B.P. Set @ 446' in 6 1/4" open hole, 2 7/8" Euc Tubing w/ Cement Basket Set @ 367', Ran 1" Tubing down 2 7/8 Euc into 6 1/4" open hole to 420'. Spot 10 sks Cement w/ 2% CACL2 @ 420'. Pull 1" Tubing. Ran 1" Tubing down ANNULUS OF 2 7/8" TO 367'. Spot 10 sks Cement w/ 2% CACL2 ON TOP OF CEMENT BASKET. (HAD 2 7/8" SHUT IN) PULL 3 JTS OF 1" Circulate ANNULUS Clean FROM 292' TO SURFACE. Shut down FOR 2 1/2 HRS. RERAN 3 JTS OF 1". HAD NO FILL UP w/ CEMENT ON TOP OF CEMENT BASKET. Still HAD COMMUNICATION ON ID OF 2 7/8" w/ ANNULUS. Spot 25 sks Cement on Cement Basket. Pull 1 Jr 1". 1" Tubing Hung up in hole. Couldn't work it Loose. Resume Pumping Cement, MIX Additional 30 sks Class "A" Cement w/ 2% CACL2. Good Cement TO SURFACE. BACK OFF 3 JTS OF 1" Tubing. Pull 3 JTS 1". Job Complete
 2-3-09 Ran wire line down 2 7/8 Tubing Tag Cement @ 347' Below G.L.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	45	MILEAGE	3.45	155.25
1104S	10 sks	CLASS "A" Cement (Plug Back 6 1/4 open hole @ 420')	12.70	127.00
1102	140 "	CACL2 2% IN ALL OF CEMENT	.71 "	99.40
1104S	65 sks	CLASS "A" Cement (Cement ANNULUS OF 2 7/8" FROM 367' TO SURFACE)	12.70	825.50
5407	3.53 Tons	Ton Mileage BULK TRUCK	M/ks	296.00
5502C	5 Hrs	80 BBL VAC TRUCK	94.00	470.00
1123	3000 gals	City water	14.00/gal	42.00
			RECEIVED KANSAS CORPORATION COMMISSION APR 10 2009 CONSERVATION DIVISION WICHITA, KS	
			Sub Total	2251.15
			SALES TAX 6.3%	142.92
			ESTIMATED TOTAL	2394.07

Ravin 3737

AUTHORIZATION witnessed By WINFRED BARNETT

TITLE OWNER

DATE _____

THANK YOU
228647