

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32693
Name: Hawkins Oil, L.L.C.
Address: 427 S. Boston Ave. Suite #915
City/State/Zip: Tulsa, OK 74103
Purchaser: Semcrude
Operator Contact Person: J. Hunt Hawkins
Phone: (918) 382-7743
Contractor: Name: C&G Drilling
License: 32701
Wellsite Geologist: Bill Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/8/07</u>	<u>8/11/07</u>	<u>9/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 ⁰¹⁶ 23737-0000 ~~46-00~~
County: Butler
SW NW SE Sec. 36 Twp. 25 S. R. 4 East West
1650 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dickman Well #: 18
Field Name: El Dorado

Producing Formation: Arbuckle
Elevation: Ground: 1402 Kelly Bushing: 1409
Total Depth: 2496 Plug Back Total Depth: 2469
Amount of Surface Pipe Set and Cemented at 204 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ Alt I - Dig - 4/10/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 1/7/08

Subscribed and sworn to before me this 7th day of January,
2008.

Notary Public: [Signature] Notary Public, Oklahoma
Date Commission Expires: _____
OFFICIAL SEAL
Rosemary Kieffer
Tulsa County
02016557 Exp. 9-27-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Hawkins Oil, L.L.C. Lease Name: Dickman Well #: 18
 Sec. 36 Twp. 25 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25.0#	204'	Class A Common	110	3% CaCl
Production	7 7/8"	5 1/2"	14.0#	2,495'	Class A Common	150	3% Gel, 1% CaCl, 3% Coseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2,437' - 2,442' & 2,447' - 2,452' - Total 22 Holes	500 gallons, 15% Mud Cutting Acid	2,437'

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>2,400'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12587
 LOCATION Eureka KS
 FOREMAN Ed Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-07	3553	Dickman 18A	36	25	4E	Butler
CUSTOMER Hawkins Oil LLC			TRUCK #			
MAILING ADDRESS 427 Boston Ave Ste 915			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
Tulsa			OK		74103	

JOB TYPE Acid HOLE SIZE _____ HOLE DEPTH 70-2469 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER 2422-42
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2447-52
 DISPLACEMENT 63.5 BBL DISPLACEMENT PSI 400# MIX PSI _____ RATE 2 BPM

REMARKS: Safety meeting. Rig up to 5 1/2 casing. pump 500 gallons mud acid
Follow with 59.5 BBL KCl water (break down 750#) pump at 2 BPM - 400#
pump 4 BBL Flush shut down 275# wait few min well closed in 100#
Job complete. Rig down.

Thank you
 Ed J.P. Jim

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5307	1	PUMP CHARGE	560.00	560.00
		MILEAGE NC		
3107	500 Gallons	15% mud acid	1.35	675.00
3171	2 Gallons	Iron Control	36.40	72.80
3175	2 Gallons	Non Emul	30.60	61.20
3134	1 Gallons	Surface Tension Reducer	33.60	33.60
3172	2 1/2 Gallons	KCL	26.00	65.00
3129	2700 Gallons	City Water 12.80/1000	12.80	3456.00
5502A	3 hr	80 BBL Urdunn Truck	90.00	270.00
			Subtotal	112.16
			SALES TAX	1.83
			ESTIMATED TOTAL	113.99

016419 RECEIVED
 KANSAS CORPORATION COMMISSION

AUTHORIZATION _____ TITLE _____ MAR 12 2008 DATE 9-12-07

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-8210 OR 800-467-8676



ENTERED

TICKET NUMBER 12185

LOCATION Eldorado #20

FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-07	5553	Dickman #18	36	25	4E	Butler
CUSTOMER Hawkins Oil LLC			TRUCK #			
MAILING ADDRESS 427 S Boston Ave			DRIVER			
CITY Tulsa		STATE OK	TRUCK #		DRIVER	
		ZIP CODE 74103				

JOB TYPE Long Slips HOLE SIZE 7 7/8" HOLE DEPTH 2496 ft CASING SIZE & WEIGHT 5 1/2" Casing 14.6
 CASING DEPTH 2488 ft DRILL PIPE _____ TUBING _____ OTHER None
 SLURRY WEIGHT 15.5 SLURRY VOL _____ WATER gal/sk 7 CEMENT LEFT IN CASING _____
 DISPLACEMENT 60.27 DISPLACEMENT PSI 200 MIX PSI 200 RATE 6.0

REMARKS: Safety Meeting Ran 5 1/2" casing to 2488 ft. Drop ball + circulate 30 min.
Also no well, some circulation, but no pump. 1500 lbs of cement, 7 gal 15% Sol. Seal 1%

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APR 08 2009

CONSERVATION DIVISION
WICHITA, KS

TITLE

SALES TAX ESTIMATED TOTAL
DATE

AUTHORIZATION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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 Name: Hawkins Oil, L.L.C.
 Address: 427 S. Boston Ave. Suite #915
 City/State/Zip: Tulsa, OK 74103
 Purchaser: Semcrude
 Operator Contact Person: J. Hunt Hawkins
 Phone: (918) 382-7743
 Contractor: Name: C&G Drilling
 License: 32701
 Wellsite Geologist: Bill Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/8/07</u>	<u>8/11/07</u>	<u>9/12/07</u>
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 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

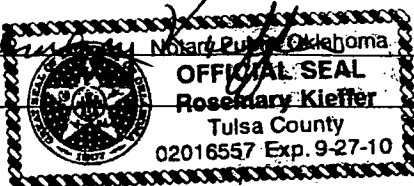
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Manager Date: 1/7/08
 Subscribed and sworn to before me this 7th day of January,
2008.
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 10 2008

Operator Name: Hawkins Oil, L.L.C. Lease Name: Dickman Well #: 18
 Sec. 36 Twp. 25 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
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Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION
 WICHITA K