CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSE VALION DIVISION

Form ACC-1 October 2008

October 2008
Form Must Be Typed

WELL COMPLITION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ANTINDED

OPERATOR: License #33539	API No. 15 - 205-276240000
Name: Cherokee Wells, LLC	Spot Description:
Address 1: P.O. Box 296	SW SW SE NW Sec. 28 Twp. 27 S. R. 15 FEast West
Address 2:	2464 Feet from North / South Line of Section
City: Fredonia State: KS Zip: 66736 +	
Contact Person: Emily Lybarger	1619 Feet from East / West Line of Section
Phone: (620) 378-3650	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 5675	□ NE ☑NW □ SE □ SW
Name: McPherson Drilling	County: Wilson Lease Name: Burnt Hills Ranch Well #: P-11
Wellsite Geologist: N/A	Field Name: Cherokee Basin Coal Gas Area
Purchaser: Southeastern Kansas Pipeline	Producing Formation: Unknown
Designate Type of Completion:	Elevation: Ground: 898' Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1305' Plug Back Total Depth: 1288'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20' 5" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: bottom casing w/ 140 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depth to. Section casing w/ 140 sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
9/26/08 9/29/08 1/14/09 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Ruman Kula	KCC Office Use ONLY
Title: Administrative Assistant Date: 1/21/09	Letter of Confidentiality Received
Subscribed and sworn to before me this A day of	If Denied, Yes Date:
COC A. NOTARY	Wireline Log Received
PUBLIC	
Notary Public: My Appt. E.	xp Geologist Report Received UIC Distribution NANSAS CORPORATION COMMISSIO
Date Commission Expires: A A A A A A A A A A A A A A A A A A A	Menter JAN 2 3 2003
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