

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACC-1  
September 1999  
Form Must Be Typed  
8/29/09

*AMENDED*

Operator: License # ~~32294~~ 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: ( 913 ) 533-9900  
Contractor Name: OSBORN ENERGY, LLC  
License: ~~32294~~ 32294  
Wellsite Geologist:

\* API No. 15-121-28447-0000 is 15-121-28447-0000  
County: Miami  
NE NW SE Sec 28 Twp 16 S R 25  East West:  
2310 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
Oil SWD  SLOW  Temp. And  
 Gas ENHR  SLOW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from: Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Morrissey Well #: 2  
Field Name: Louisburg  
Producing Formation: MARMATON AND CHEROKEE  
Elevation: Ground: 1000' Kelly Bushing: \_\_\_\_\_  
Total Depth: 492 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 481  
feet depth to 20 w/ 6 sx cml.

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
6/27/2007 7/10/2007  
Spud Date of Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Cristin Hamberlin  
Title: Geologist Date: 8-29-07  
Subscribed and sworn to before me this 29 day of August

2007  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**Jane Brewer**  
Notary Public  
State of Kansas  
My Commission Expires 3-25-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied Yes Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
LIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 3 / 2008**

CONSERVATION DIVISION  
WICHITA, KS