

15-195-21835-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM  
(File One Copy)

API NUMBER API: 15-195-21,835 (of this well)  
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Chief Drilling Co., Inc. OPERATORS LICENSE NO. 5886

ADDRESS 151 N. Main #700 Wichita, Ks. 67202 PHONE # (316) 262-3791

LEASE (FARM) RHOADES WELL NO. 1 WELL LOCATION SE NW SE COUNTY Trego

SEC. 27 TWP. 11S RGE. 23W (E) or (W) TOTAL DEPTH RTD4041 PLUG BACK TD \_\_\_\_\_

Check One:

WELL TYPE: OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D & A xxx SWD or INJ WELL \_\_\_\_\_ DOCKET NO. \_\_\_\_\_

SURFACE CASING SIZE 8 5/8 SET AT 257' CEMENTED WITH 170 sks SACKS

CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PERFORATED AT \_\_\_\_\_ NA \_\_\_\_\_

CONDITION OF WELL: GOOD x POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL plugg w/cem 195 sx 60 40 poemix  
6% gel, 3% cc 1 bag of celloflake, 1st plug @ 1890' w/30 sx. 2nd plug  
@ 1080' w/100 sx., 1 bag of celloflake, 3rd plug @ 270' w/40 solid  
bridge @ 40' w/10 sx. 15 sx. RH  
(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ yes \_\_\_\_\_ IS ACO-1 FILED? yes  
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 2-7-86 10:50 pm Comp. @ 1:30 am Feb. 8th

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harold Dinkel PHONE # (913) 726-4875

ADDRESS Route #2 Ellis, Kansas 67637

PLUGGING CONTRACTOR Warrior Drilling Co. LICENSE NO. 5883

ADDRESS 151 N. Main #700 Wichita, Ks. 67202 PHONE # (316) 262-3791

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: [Signature]

2-19-1986  
FEB 19 1986

(Operator or Agent)  
F.W. Shelton, Jr., Vice Pres.

DATE: 2-11-86

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 15 86 month day year

API Number 15- 195-21,835-00-00

OPERATOR: License # 5886
Name Chief Drilling Co., Inc.
Address 151 N. Main Suite #700
City/State/Zip Wichita, Ks. 67202
Contact Person Douglas W. Thimesch
Phone 316-262-3791

SE. NW SE Sec. 27. Twp. 11S, Rg 23
1650 Ft. from South Line of Section
1650 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883
Name Warrior Drilling Co. Rig #1
City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 990 feet
County Trego
Lease Name Rhoades Well # 1
Surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100
Depth to bottom of usable water 1000
Surface pipe planned to be set 225
Projected Total Depth 4100 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Cementing will be done immediately upon setting production casing.

Date 12-31-85 Signature of Operator or Agent Douglas W. Thimesch Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 7-1-86 Approved By Ret. 12-31-85

Handwritten signatures: Harold Dunkel, Warrior Drilling

Handwritten notes: Spud Jan 31-86 PM, Set 225' SP.

Handwritten notes: Haul surface water, signature

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, casing size, and material. Includes handwritten entries like 'Call' and '50-50 posmix 2%cc6%gel'.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 195-21,835 Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19, agent

Handwritten date: 2-14-1986