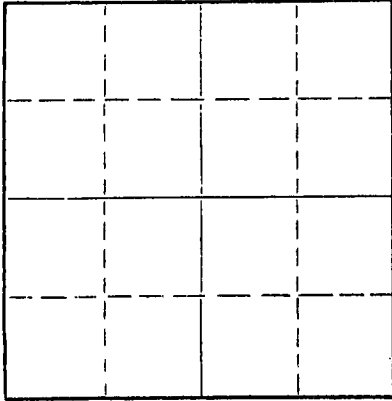


STATE CORPORATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 211 No. Broadway
 Wichita, Kansas

15-195-19038-00-00
 WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Trego County. Sec. 26 Twp. 11 Rge. 23 (E) W (W)
 Location as "NE/CNW/SE/SW" or footage from lines NW 1320'S & 880'N NW/4
 Lease Owner Fred Hambright
 Lease Name X. A. Holcomb Well No. 1
 Office Address Wichita, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole)
 Date well completed 19____
 Application for plugging filed 19____
 Application for plugging approved 19____
 Plugging commenced 3-3-62 19____
 Plugging completed 3-8-62 19____
 Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3654 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15-1/2"	167'	None
				8-5/8"	3639'	602'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3570', sanded to 3550' and dumped 5 sacks of cement @ 3550' with dump bailer. Pulled 8-5/8" casing to 500' and circulated with 75 sacks of jel mud. ~~XXXXXXXXXX~~ Pumped in 25 sacks of cement @ 500'. Pulled casing to 150' and pumped in 25 sacks of cement @ 150'. Pulled balance of casing, bailed mud to 20' and ran 15 sacks of cement to base of cellar.

PLUGGING COMPLETE.

RECEIVED
 STATE CORPORATION COMMISSION
 3-22-1962
 MAR 22 1962
 CONSERVATION DIVISION
 Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
 Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
 Noel J. Knight (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul J. Knight
 Chase, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 14th day of March, 1962

My commission expires May 20, 1964

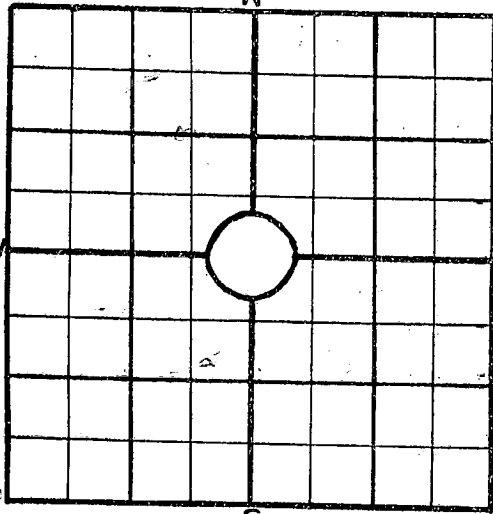
Milton J. Volin
 Notary Public.



15-195-19038-00-00
WELL RECORD

MAIL TO

640 Acres



Locate Well Corretly

COUNTY Trego, SEC. 26, TWP. 11S, RGE. 23W

COMPANY OPERATING Continental Oil

OFFICE ADDRESS Ponca City, Oklahoma

FARM NAME I. A. Holcome WELL NO. 1

DRILLING STARTED 2-24-1936 DRILLING FINISHED 4-5-1936

WELL LOCATED 490' W & 1320' S of the N 1/4 ft. North of South
corner of Sec. 26 T-11S - R 23 W
Line and _____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>K. O. Lino</u>			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Tnds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>16"</u>	<u>70</u>	<u>8</u>	<u>L.W.</u>	<u>167</u>	<u>-</u>	<u>None</u>						
<u>8-5/8"</u>	<u>32</u>	<u>8</u>	<u>SNLS</u>	<u>3639</u>	<u>9</u>	<u>None</u>						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Methods	Results (See Note)
	Feet	In.		Gal.	Make				
<u>16"</u>	<u>167</u>	<u>-</u>	<u>100</u>						
<u>8-5/8"</u>	<u>3639-9</u>	<u>870</u>				<u>Halliburton</u>			
				<u>4000</u>	<u>Dowell</u>				

NOTE: What method was used to protect sands when outer strings were pulled? None Pulled

NOTE: Were bottom hole plugs used? no If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 ft. to 3612'9" feet, and from _____ ft. to _____

Cable tools were used from 3612'9" ft. to 3654 feet, and from _____ ft. to _____

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent

If gas well, cubic per 24 hours _____ Rock Pressure lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, fresh or salt water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
SURFACE	0	185	BROKEN LIME	3408	3444
SHALE & SHELL	185	350	HARD LIME	3444	3467
SHALE & SHELL	350	725	LIME	3467	3470
DAKOTA SAND	725	780	SHALE	3470	3480
SAND & SHELL	780	934	LIME	3480	3490
SAND	934	1050	LIME	3490	3504
SHALE	1050	1060	BROKEN LIME	3504	3530
SHALE	1060	1115	LIME	3530	3550
LIME	1115	1143	HARD LIME	3550	3555
LIME	1143	1180	BROKEN LIME	3555	3565
SAND & RED BED	1180	1244	HARD LIME	3565	3588
STICKY SHALE	1244	1313	SHALE & LIME	3588	3593
SANDY LIME	1313	1340	LIME	3593	3603
SANDY LIME	1340	1365	K.O. LIME	3603	3605
SAND	1365	1480	K.O. LIME	3605	3613
BROKEN SHALE & SAND	1480	1590	BROWN LIME	3613	3639
STICKY SHALE & SHELLS	1590	1680	DARK SHALE	3639	3640
SHALE	1680	1703	LIGHT GREEN & RED SHA	3640	3642
RED ROCK	1703	1718	BROWN LIME	3642	3647
RED ROCK & SHALE	1718	1808	SOFT POR. LIME	3647	3654
ANHYDRITE	1808	1844			
GIPP & LIME	1844	1860			
ANHYDRITE	1860	1876			
GIPP & STICKY SHALE	1876	1911			
GIPP & LIME SHELLS	1911	1935			
SHALE & LIME	1935	1966			
GIPP & SHALE	1966	2038			
GIPP & SHALE & LIME SHELLS	2038	2088			
GIPP & SHALE	2088	2154			
LIME	2154	2210			
SHALE	2210	2290			
LIME	2290	2370			
BROKEN LIME	2370	2390			
HARD LIME	2390	2408			
HARD LIME	2408	2524			
SHALE & SHELLS	2524	2545			
LIME	2545	2625			
BROKEN LIME & SHELL	2625	2688			
SANDY LIME	2688	2656			
LIME	2656	2661			
SHALE	2661	2686			
HARD LIME	2686	2700			
LIME	2700	2735			
SHALE	2735	2750			
SANDY SHALE	2750	2776			
SHALE	2776	2835			
LIME	2835	2860			
SHALE	2860	2880			
LIME & SHALE	2880	2910			
BROKEN LIME	2910	2952			
STICKY SHALE	2952	2970			
LIME BROWN	2970	2985			
LIME	2985	3015			
BROKEN SANDY LIME	3015	3042			
SANDY LIME	3042	3055			
LIME	3055	3103			
SHALE	3103	3113			
LIME & SHALE	3113	3250			
BROKEN LIME	3250	3281			
LIME	3281	3300			
SHALE	3300	3310			
LIME & SHALE	3310	3325			
LIME	3325	3365			
SHALE & SHELLS	3365	3385			
LIME	3385	3408			

RUN & SET 167' OF
16" OD. CASING AT
180'

SET 3639' OF 8-5/8"
OD. CASING AT 3609'

5 1/2" liner shown from
3598' to 3664' in old
record