

STATE OF KANSAS  
STATE CORPORATION COMMISSION

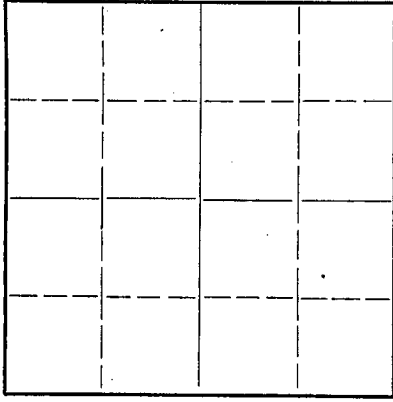
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

15-195-01559-00-00  
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Trego County, Sec. 26 Twp. 11S Rge. 23 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 440'E & 1320'S of N/4 corner  
Lease Owner Continental Oil Company  
Lease Name X. A. Holcomb "A" Well No. 1  
Office Address P. O. Box 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed July 7, 19 36  
Application for plugging filed March 12, 19 43  
Application for plugging approved March 15, 19 43  
Plugging commenced June 9, 19 43  
Plugging completed June 9, 19 43  
Reason for abandonment of well or producing formation No longer a commercial producer

If a producing well is abandoned, date of last production March 18, 19 43  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. T. Alexander, Great Bend, Kansas  
Producing formation Arbuckle Lime Depth to top 3661' Bottom 3675' Total Depth of Well 3675' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	45' 3"	None
				10"	1142' 6"	None
				7"	3638' 1"	2267' 10"
				5 $\frac{1}{2}$ "	61' 10"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

The hole was filled with heavy mud to 3614'; set wood bridge at 3595' - cemented with 7 sacks of cement; the hole was then filled with heavy mud to within 200' of the top with heavy mud - set wood plug and cemented to 185'; filled with heavy mud to 26' - cemented to surface and welded steel cap on surface casing.

**PLUGGING**  
FILE SEC. 26-11-R-23W  
BOOK PAGE 67 LINE 26

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn  
Address R. F. D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
F. L. Dunn

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. L. Dunn*

R. F. D. #4, Lyons, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of June 19 43

My commission expires October 21st, 1944

*Louis Mc Lane*  
Notary Public  
6-19-1943

X. A. Holcomb "A" #1

Drilling Contractor: C. M. Murray, 1502 Philtower Building, Tulsa, Oklahoma  
 Date Spudded: April 21, 1936  
 Date Completed: July 7, 1936  
 Total Depth: 3675'

Location: 440' East and 1320' South of North 1/4 corner of Section 26, Township 11 South, Range 23 West, Trego County, Kansas

Formation	From	To
Shale	0	60
Surface Sand	60	72
Shale	72	170
Shale & Lime Shells	170	404
Sandy Shale	404	747
Sand (Soft)	747	812
Broken Sand (Hard & Soft)	812	880
Dakota Sand	880	920
Anhydrite (Hard)	920	956
Sandy Shale & Dak. Sand	956	1140
Red Rock & Lime shells	1140	1217
Sandy Shale	1217	1242
Sand (soft)	1242	1562
Red Rock	1562	1600
Shale & Red Bed	1600	1700
Red Bed & Gyp	1700	1793
Red Gummy Clay & Anh.	1793	1831
Anhydrite	1831	1910
Broken Anhydrite	1910	1948
Red Bed	1948	1955
Anhydrite	1955	1962
Red Bed & Anhydrite	1962	2021
Anhydrite	2021	2068
Red Bed & Anhydrite	2068	2101
Red Bed & Shale	2101	2154
Red Bed & Shells	2154	2209
Red Bed Sand Streak	2209	2280
Red Bed & Lime	2280	2307
Red Bed & Gyp	2307	2355
Shale & Lime	2355	2425
Lime & Gyp	2425	2774
Broken Lime	2774	2844
Lime & Shale	2844	2943
Broken Lime	2943	2970
Lime & Shale	2970	3074
Lime	3074	3107
Shale & Lime	3107	3170
Sandy Lime	3170	3205
Brown Lime	3205	3212
Broken Lime	3212	3243
Shale & Lime	3243	3311
Lime & Sandy Shale	3311	3415
Sandy Lime	3415	3442
Hard Lime	3442	3471
Broken Lime	3471	3500
Lime	3500	3510
Broken Lime	3510	3562
Lime & Shale	3562	3589
Broken Lime	3589	3615
Lime	3615	3641
K.C. Lime	3641	3648
Shale (Black Soft)	3648	3654
Blue, Brown, Green Shale	3654	3660
Lime	3660	3671
Brown Lime	3671	3674
Lime Hard	3674	3675
<b>TOTAL DEPTH</b>		<b>3675</b>

Ran 45'5" of 16" LW casing set at 60' cemented with 60 sacks of cement.

Ran and set 1142'6" of 10" casing at 1140' cemented with 400 sacks of dewey and 100 sacks of incor cement.

Ran 3638'1" of 7" casing and set at 3614' cemented with 400 sacks of cement and 100 sacks of incor.

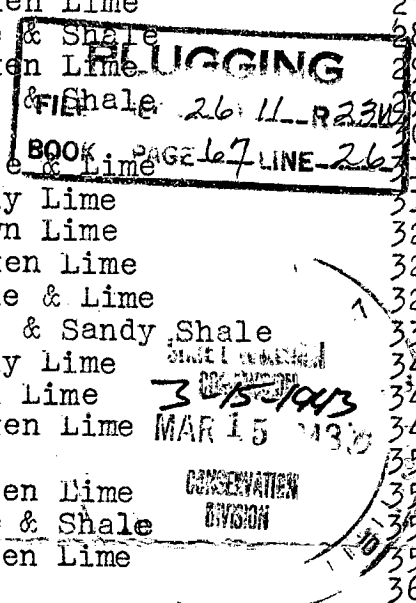
Cleaned out from 3579' to 3615' - 5' of cavings in hole. 1200' of oil in hole at 3661'. Ran and set 61'10" of 5 1/2" liner at 3661'. Drilled deeper to 3681' in chertylime and plugged back with lead wool to 3675'. Acidized with 4,000 gallons of acid. Initial production 282 bbls.

Total Depth 3675'

4-27-37 - Rig up tubing and rod tools - pulling rods  
 4-28-37 - Completed pulling rods - pulling tubing  
 4-29-37 - Pulled tubing  
 4-30-37 - Rigging up cable tools  
 5-1-37 - Measured in and run 6 5/8" socket - Found top of liner at 3606'  
 5-2-37 - Dumped 3 sacks of incor cement and fished out 61'10" of 5 1/2" OD liner  
 5-3-37 - Plugged back to 3652' - Cleaning out and bailing  
 5-4-37 - Bailing water  
 5-6-37 - Dumped 2 sacks of incor cement at 3652'  
 5-7-37 - Plugged back to 3650' - Bailing water  
 5-8-37 - Dumped 4 sacks of incor cement  
 5-10-37 - Plugged back to 3643' - Bailing water  
 5-11-37 - Bailing water  
 5-12-37 - Drilled out cement plug to 3650' Bailed water for 7 hours and left 225' of fluid in hole.  
 5-13-37 - Drilled cement plug to 3660' - Bailed and cleaned out cavings  
 5-14-37 - Run liner and it lodged at 3645' - Would not go down  
 5-15-37 - Cleaned out cavings and fished 5 1/2" liner  
 5-16-37 - Fished out liner, reamed out hole to bottom, 3660' and set 61'10" of 5 1/2" liner on bottom at 3660'  
 5-18-37 - Bailed and cleaned hole and

tore down cable tools.  
 After completion of this clean out job the well pumped 15 barrels of oil and 80 barrels of water daily.

Plug Back Total Depth 3660'



15-195-01559-00-00

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division

800 Bitting Building

Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Continental Oil Company

Office Address R. F. D. #4, Lyons, Kansas


Locate well correctly.

County Trego Sec. 26 Twp. 11S Rge. 23W

Farm Name X. A. Holcomb "A" Well No. 1 Field Wakeeney Area

Well Location 440'E & 1320'S of the N/4 corner of the above section:

Name of Producing Sand Lime Total Depth 3675'

Commenced Plugging June 9, 1943 Finished June 9, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 282 bbls Gas None Water None

Production when Plugged: Oil 1/2 bbl Gas None Water 15 bbl

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Tbg. & Anchor	2 1/2"	2948'	9 1/2			2948'	9 1/2	Will be used in other operations
Sucker rods	5/8"	2050'	28 1/2			2050'	28 1/2	Do
Sucker rods	3/4"	800'	16			800'	16	Do

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	15/35 HP Motor	Usable	-	Will be used in other operations.
1	94' Steel Der.	Usable	9	Will be used in other drilling operations.
1	Crown Block	Usable	350#	Do
1	Steel front	Usable	10	Do
1	Motor House	Usable		Is being used for garage to store company car.

\* Usable, Usable with minor repairs, or junk.

Date: June 17, 1943

Signed: J. P. ... District Superintendent

(See note on reverse side)

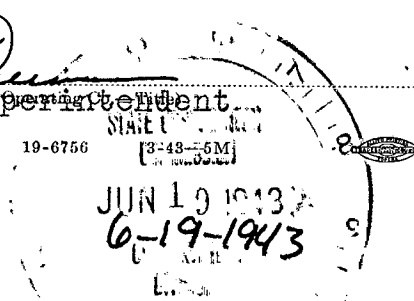
19-6756

[3-48-5M]

Form-FP-1

Corp. Comm. LPC File

PLUGGING FILE SEC. 26-T-11-R-236 BOOK PAGE 67-LINE-26



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756