

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

**Well Plugging Record
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: American Energies Corporation API # 15-079-20284 - 0000

Address: 155 North Market, Suite 710, Wichita, KS 67202 Lease Name: Lohrenz

Phone: 316-263-5785 Operator License #: 5399 Well Number: B-1

Type of Well: Gas Docket #: _____ Spot Loc. (QQQQ): NE NE NW
(Oil, Gas, D & A, SWD, ENHR, Water supply Well, Cathodic, Other)

The plugging proposal was approved on: 3/18/2009 (Date) 4950 Feet from North/South Section Line
2310 FEL Feet from North/South Section Line
2970

by: Bill Johnson (KCC District Agent's Name) Sec. 7 Twp. 22 S, R. 2W East/West

Is ACO-1 filed? Yes No County: Harvey

If not, is well log attached? Yes No Date Well Completed: 3/3/1977

Producing Formation(s): List All (if needed attach another sheet) Plugging Commenced: 3/17/2009

Depth to Top: _____ Bottom: T.D. Plugging Completed: 3/18/2009
Depth to Top: _____ Bottom: T.D.
Depth to Top: _____ Bottom: T.D.

KCC DISTRICT AGENT
E.P.S. 1/17/09

Show depth and thickness of all water, oil and gas formation:

OIL, GAS OR WATER RECORDS		CASING RECORD (Surface Conductor & Production)				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface	Water sands	Unknown	0'	8 5/8" 23#	Unknown	None
Production	Water sands	0'	Unknown	4 1/2"	Unknown	587'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

3/17/2009 - Pulled 101 jts 2 3/8" tubing, seating nipple and 4 1/2" packer, sanded off well with 140 gallons sand, rigged equipment over for casing, loaded 105 jts 2 3/8" tubing.

3/18/09 - Ran 4 sx cement to 3060', ripped casing, pulled 14 jts 4 1/2" casing, 587', ran in 15 jts 2 3/8" tubing, 460', cemented to surface with 210 sx (Copeland), pulled 15 jts.

Name of Plugging Contractor: American Energies Corporation License #: 5399

Address 155 North Market, #710 City: Wichita State: Kansas Zip 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: American Energies Corporation (Operator)

STATE OF KANSAS COUNTY OF: Sedgwick, ss.

Alan L. DeGood, President (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

Alan L. DeGood

(Alan L. DeGood, President, American Energies Corporation)

(Address)

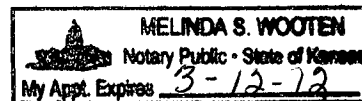
155 North Market, Suite 710, Wichita, KS 67202

SUBSCRIBED AND SWORN TO me this 23rd day of March 2008

Melinda S. Wooten
Melinda S. Wooten, Notary Public

My Commission Expires: 3/12/12

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSERVATION DIVISION
WICHITA, KS

MAR 24 2009

RECEIVED
KANSAS CORPORATION COMMISSION

RBT

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MA
CANTON, KS. 67428

PLUGGING UNIT #1

MAR 9 2009

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 3/16/09
LEASE: Lohrentz B
COUNTY Harvey

DATE JOB COMPLETED: 3/18/09
WELL # _____

Mindy

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

<u>4</u>	Number of Sacks cement at _____	<u>3060'</u>	feet	Type of Cement used: _____
<u>210</u>	Number of Sacks cement at _____	<u>460'</u>	feet	Ticket number: <u>33871</u>
	Number of Sacks cement at _____		feet	Cementing Company: <u>Copeland</u>
	Number of Sacks cement at _____		feet	Date Plugging Completed: <u>3/18/09</u>
<u>214</u>	Total Number of Sacks of Cement			State Plugging Agent: <u>KS</u>

Description of Work Performed:

3/16/09 7:00-8:00 Drive to well, hook up equip.
8:00-10:30 Drill on well, made 17', 3200', circulate clean, unhook swivel
10:30-6:30 Pull tubing, 3 dc, 3 3/8" bit, set bridge plug at 3190', perf 3181-85', 4 shots/ft, Gressel,
run in 4 1/2" packer, st. nipple, 101 jts 2 3/8" tubing, set packer at 3107', scrub on well, shut down
1/17/09 7:00-5:00 Drive to well, scrub on well, hit fluid at 1700' down, no show of gas, rig swab equip down,
pull 101 jts 2 3/8" tubing, st. nipple, & 4 1/2" packer, sand off well with 140 gal. sand, rig equip
over for casing, load 105 jts 2 3/8" tubing, drive to shop, unload equip.
3/18/09 7:00-2:00 Drive to well, run 4 sacks cement to 3060', rig casing, pull 14 jts 4 1/2" casing,
587', run in 15 jts 2 3/8" tubing, 460', cement to surface with 210 sacks,
Copeland, pull 15 jts, clean up, rig down

[Signature]

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:								
								Packer												
								Anchor												
								Polished Rod												
								Rods												
								Rods												
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'				
								Pump												
								Tubing												
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'				
								Barrel												
								Mud Anchor												

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 24 2009

Services Hours Per Hour Amount

Unit and Power Tools	<u>28.5</u>	\$175.00	\$ <u>4987.50</u>
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>28.6</u>	\$40.00	\$ <u>1140.00</u>
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

[Signature]

Date: 3/18/09

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