

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: GW ENERGY, LLC

API Number: 15 - 047-21,580-00-00

Address: 225 NORTH MARKET STREET, STE. #230

Lease Name: WELSCH

Phone: (316) 263-4930 Operator License #: 34064

Well Number: 1-20

Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): NE - SW - SE - SE

414 Feet from North / South Section Line

930 Feet from East / West Section Line

The plugging proposal was approved on: 12/10/08 (Date)

Sec. 20 Twp. 26 S. R. 16 East West

by: RICHARD LACY (KCC District Agent's Name)

County: EDWARDS

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Date Well Completed: 12/10/08

Producing Formation(s): List All (If needed attach another sheet)

Plugging Commenced: 12/10/08

_____ Depth to Top: _____ Bottom: _____ T.D. _____

Plugging Completed: 12/10/08

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	SURFACE CASING	0	429	8 5/8"	429'	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1st PLUG SET @ 4450 WITH 50 SACKS CEMENT;

2nd PLUG SET @ 1050' WITH 50 SACKS CEMENT;

3rd PLUG SET @ 450' WITH 50 SACKS CEMENT;

4th PLUG SET @ 60' WITH 20 SACKS; PLUG RATHOLE WITH 15 SACKS CEMENT; PLUG MOUSE HOLE WITH 10 SACKS.

Name of Plugging Contractor: BASIC ENERGY SERVICES, L.P. - Terra Drilling LLC License #: 34009 33843

Address: 400 W ILLINOIS, STE 800 PO BOX 10460 KCC NGC Per CP 2/3

Name of Party Responsible for Plugging Fees: GW ENERGY, LLC.

State of KANSAS County, SEDGWICK, ss.

DAVID P. WILLIAMS (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) David P. Williams

(Address) 225 NORTH MARKET STREET, STE. #230, WICHITA, KANSAS 67201

SUBSCRIBED and SWORN TO before me this 25th day of March, 20 09

Brenda S Woodman My Commission Expires: 11-9-10
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BRENDA S. WOODMAN
Notary Public - State of Kansas
My Appt. Expires 11-9-10

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MAR 25 2009
CONSERVATION DIVISION
WICHITA, KS

pet

BASIC

energy services, L.P.

FIELD ORDER

19226

Subject to Correction

Date: 1-1-09		Customer ID		Lease: 1007304	Well #: 1-10	Legal: 1-10-10
C H A R G E		LORD-WARME DEVELOPMENT		County: EDWARDS	State: KS	Station: PENN
AFE Number		PO Number		Depth:	Formation:	Shoe Joint:
				Casing:	Casing Depth:	TD:
				Customer Representative: DONALD	Treater: 10000-400	
				Materials Received by: X		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
P	1703	175 sk.	60/40 102		2340.00	
P	0600	336 10.	CEMENT GEL		84.00	
P	1731	70 hrs.	HEAVY EQUIPMENT MILEAGE		470.00	
P	1713	2 hrs.	BOIL DELIVER		470.00	
P	0700	3 hrs.	GROUND MILEAGE		148.25	
P	0640	155 sk.	PLUMBING + MINOR SERVICE CHARGE		175.00	
P	0603	1 hr.	SERVICE SUPERVISOR		175.00	
P	06205	1 hr.	DEPTH CHARGE		3520.00	
					DISCOUNT TO PO =	4500.00

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TREATMENT REPORT

Customer <i>LULU + PARM DEVELOPMENT</i>		Lease No.		Date	
Lease <i>WELSH</i>		Well # <i>1-20</i>		<i>12-10-08</i>	
Field Order # <i>19216</i>	Station <i>PRATT</i>	Casing	Depth	County <i>EDWARDS</i>	State <i>Ks.</i>
Type Job <i>CNW-PTA</i>			Formation	Legal Description <i>20-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>142F13</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: *GERALD* Station Manager: *SCOTT* Treater: *BOBBY*

Service Units	<i>19866</i>	<i>19826</i>	<i>19831</i>	<i>19812</i>					
Driver Names	<i>DIAKE</i>	<i>SHANLINE</i>	<i>MCGRAW</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>ON LOCATION - SAFETY MEETING</i>
					<i>1st PLUG - 4850' w/ 50SK.</i>
<i>2000</i>	<i>300</i>		<i>10</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>2002</i>	<i>200</i>		<i>12.5</i>	<i>5.0</i>	<i>MIX CNT. @ 13.9#/GAL.</i>
<i>2005</i>	<i>200</i>		<i>20</i>	<i>5.0</i>	<i>H2O DISP.</i>
<i>2009</i>	<i>200</i>		<i>40</i>	<i>5.0</i>	<i>MUD DISP.</i>
					<i>2nd PLUG - 1050' w/ 50SK.</i>
<i>0450</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>0451</i>	<i>100</i>		<i>12.5</i>	<i>5.0</i>	<i>MIX CNT. @ 13.9#/GAL.</i>
<i>0454</i>	<i>50</i>		<i>10</i>	<i>5.0</i>	<i>DISP.</i>
					<i>3rd PLUG - 450' w/ 50SK.</i>
<i>0605</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>0606</i>	<i>50</i>		<i>12.5</i>	<i>5.0</i>	<i>MIX CNT. @ 13.9#/GAL.</i>
<i>0609</i>	<i>0</i>		<i>1</i>	<i>5.0</i>	<i>DISP.</i>
					<i>4th PLUG - 60' w/ 20SK.</i>
<i>0750</i>			<i>5</i>		<i>MIX CNT. @ 13.9#/GAL.</i>
<i>0754</i>			<i>4</i>		<i>PLUG RAT HOLE w/ 15SK.</i>
<i>0757</i>			<i>3</i>		<i>PLUG MOUSE HOLE w/ 10SK.</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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