

*Handwritten initials/signature*

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
 Name: Endeavor Energy Resources, LP  
 Address: PO Box 40  
 City/State/Zip: Delaware, OK 74027  
 Purchaser: na  
 Operator Contact Person: Joe Driskill  
 Phone: (918) 467-3111  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: na  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

9-26-08	9-30-08	na
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24451-0000  
 County: Labette  
   NW    SW Sec. 7 Twp. 34 S. R. 18  East  West  
2310 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Tate Ranch Well #: 7-3  
 Field Name: Valeda  
 Producing Formation: not complete  
 Elevation: Ground: 777.0 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 930' Plug Back Total Depth: 925  
 Amount of Surface Pipe Set and Cemented at 22' 7" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 925  
 feet depth to surface w/ 105 sx cmt.

*Alt 2 - Dig - 4/21/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
 Title: Operations Superintendent Date: 1-16-09  
 Subscribed and sworn to before me this 16th day of January,  
09  
 Notary Public: Stephanie Lakey  
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
 NOTARY PUBLIC-STATE OF OKLAHOMA  
 NOWATA COUNTY  
 MY COMMISSION EXPIRES APRIL 18, 2009  
 COMMISSION #05003715

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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 KANSAS CORPORATION COMMISSION  
**JAN 20 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Tate Ranch Well #: 7-3  
 Sec. 7 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density / Neutron  
 Dual Induction

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Weir 570  
 Riverton Coal 853  
 Mississippi chat 858  
 Mississippi Lime 910

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26#	22' 7"	Portland	5	
Production	6.750	4.5	11.60	925	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 WICHITA, KS

TUBING RECORD Size 2 3/8 Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. not complete Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

*Handwritten notes:*  
 n/a  
 per  
 2/24/09



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 18316

LOCATION Barthsville, OK

FOREMAN Kick Sanders

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-2-08	2520	Tate Ranch 7-3				Labette
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
398	John					
486	Brian					
	Munneley's					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 930' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 925' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14 SLURRY VOL. 1.59 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.7 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran gel / 100m to surface, ran 105 cu of cement w/ 10# Kal Seal / 5% Salt / 2% Gal / .5# Plexar. Washed out pump & lines, dropped plug & disp. to set shoe. Shut down & washed up.

Class Cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>(Long string)</u>		925.00
5406	45	MILEAGE		164.25
5407	1	Bulk Tck		315.00
5402	925'	Footage		185.00
5501C	365	Transport		336.00
5621	1	4 1/2" Plug Container		200.00
<b>KCC WICHITA</b>				
1104	105 cu / 9870#	Cement (Class A)	\$	1480.50
1107A	25 x / 80#	Phenaseal	\$	92.00
1110A	21 x / 1050#	Kal Seal	\$	441.00
1111	4 1/2 x / 225#	Granulated Salt	\$	74.25
1118B	8 x / 400#	Premium Gal	\$	68.00
1123	130 gal / 5460 gal	City Water	\$	76.44
4404	1	4 1/2" Rubber Plug	\$	45.00
				6.55%
SALES TAX				149.16
ESTIMATED TOTAL				4,551.60

AVIN 3737 AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

HAVE RIG  
Rig # 1  
WILL DIG

Rig #:	1	OK - # 20857	KS - # 32887	S7	T34S	R18E
API #:	15-099-24451-0000			Location: NW,NW,SW		
Operator:	Endeavor Energy Resources LP			County: Labette		
Address:	PO Box 40					
	Delaware, OK 74027					

				Gas Tests			
Well #:	7-3	Lease Name:	Tate Ranch	Depth	oz	Orifice	flow MCF
Location:	2310	FSL	Line	55		No Flow	
	330	FWL	Line	205		No Flow	
Spud Date:	9/26/2008			230		No Flow	
Date Completed:	9/30/2008		TD: 930	330	5	3/8"	7.98
Driller:	Shaun Beach / Cody Shamblin			380	2	3/8"	5.05
Casing Record	Surface	Production		455	Gas Check Same		
Hole Size	12 1/4"		6 3/4"	580	1	1"	25.8
Casing Size	8 5/8"			630	Gas Check Same		
Weight	26#			655	3	1"	44.7
Setting Depth	22' 7"			780	2	1"	36.5
Cement Type	Portland			855	Gas Check Same		
Sacks	5			860	2	1"	36.5
				880	Gas Check Same		
				930	Gas Check Same		

0811-093008-R1-061-Tate Ranch-A-3-2ER

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	185	188	lime	362	364	coal
1	3	lime	188	193	shale	364	365	lime
3	6	clay	193	214	lime	365	369	shale
6	15	lime	214	216	blk shale	369	370	lime
15	33	shale	216	218	shale	370	374	shale
33	39	lime	218	219	coal	374	375	lime
39	41	blk shale	219	220	shale	375	396	shale
41	42	shale	220	222	lime	396	398	coal
42	45	lime	222	235	sand	398	425	shale
45	57	shale	235	240	sandy shale	425	433	sand
57	59	lime	240	290	shale	433	449	shale
59	90	shale	290	321	lime	449	450	coal
90	110	sand	321	323	shale	450	458	shale
110	112	sandy shale	323	325	blk shale	458	459	coal
112	120	sand	325	358	lime	459	508	shale
120	184	shale	358	361	blk shale	508	540	sand
184	185	coal	361	362	shale	540	560	shale

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