

Operator Name: VIVA INTERNATIONAL, INC Lease Name: LUCAS #1 Well #: 9
 Sec. 14 Twp. 27 S. R. 7 East West County: BUTLER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>CHEROKEE</td> <td>2456</td> <td>-1020</td> </tr> <tr> <td>ARDMORE</td> <td>2528</td> <td>-1092</td> </tr> <tr> <td>BARTLESVILLE</td> <td>2628</td> <td>-1192</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2719</td> <td>-1283</td> </tr> <tr> <td>KIND.</td> <td>3040</td> <td>-1604</td> </tr> <tr> <td>VIOLA</td> <td>3096</td> <td>-1658</td> </tr> <tr> <td>ARBUCKLE</td> <td>3138</td> <td>-1702</td> </tr> </tbody> </table>	Name	Top	Datum	CHEROKEE	2456	-1020	ARDMORE	2528	-1092	BARTLESVILLE	2628	-1192	MISSISSIPPI	2719	-1283	KIND.	3040	-1604	VIOLA	3096	-1658	ARBUCKLE	3138	-1702
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	20#	242	COMMON	135	3% CaCL
PRODUCING	7-7/8"	5 1/2"	14#	3152	THICK SET	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3087'-3089'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	2915			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/03/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	6	0	100		38%	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Submit ACO-18.)