KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OF A COMPANY OF A COM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

API No. 15 - 015-23669-00-00 Operator: License # __5556 Name: VIVA INTERNATIONAL, INC County: BUTLER Address: 8357 MELROSE DRIVE NW - NW - SW - NW Sec. 14 Twp. 27 S. R. 7 V East West City/State/Zip: LENEXA, KS 66214 feet from S / N (circle one) Line of Section Purchaser: KELLY MACLASKEY _ feet from E /(W)(circle one) Line of Section Operator Contact Person: ROBERT P BUKATY Footages Calculated from Nearest Outside Section Corner: Phone: (913) 859-0438 (circle one) NE Lease Name: LUCAS #1 Contractor: Name: GULICK DRILLING COMPANY, INC Well #: 9 Field Name: KEIGHLEY License: 32854 Wellsite Geologist: BILL JACKSON Producing Formation: _ Kelly Bushing: 1444 1436 Elevation: Ground: Designate Type of Completion: Total Depth: 3153 Plug Back Total Depth: 3152 ✓ New Well ____ Re-Entry _ Amount of Surface Pipe Set and Cemented at 242 ✓__ Oil ____ SWD _____ SIOW _____Temp. Abd. Multiple Stage Cementing Collar Used? ☐ Yes ✓ No ____ Gas ___ ENHR ____ SIGW If yes, show depth set _ ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc) If Alternate II completion, cement circulated from... If Workover/Re-entry: Old Well Info as follows: feet depth to ... Operator: AH1- Ug-4/22/09 Well Name: **Drilling Fluid Management Plan** ____ Original Total Depth: __ Original Comp. Date: (Data must be collected from the Reserve Pit) Chloride content 3000 __ppm Fluid volume__500 Conv. to Enhr./SWD ____ Re-perf. __ Deepening Dewatering method used EVAPORATION __ Plug Back_ Plug Back Total Depth Docket No __ Commingled Location of fluid disposal if hauled offsite: Docket No. ___ Dual Completion Operator Name: ____ _ Other (SWD or Enhr.?) Docket No.__ ____ License No.:___ 8-27-05 Quarter____ Sec.___ Twp.___ S. R.___ East West Spud Date or Recompletion Date Recompletion Date County: _____ Docket No.: ____ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY MARCH 25, 2006 Letter of Confidentiality Received If Denied, Yes Date:___ Wireline Log Received FEB 0 1 2007 t Report Received

Date Commission Expires:

Operator Name: VIVA INTERNATIONAL, INC Sec. 14 Twp. 27 S. R. 7 Fast West					Lease Name: LUCAS #1			Well #: 9		
Sec Twp	27 S. R. 7	✓ East	West	Coun	nty: _BUTL	ER			uyuu	J
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowin covery, and flow rate	g and shut-in es if gas to sur	pressures, face test, a	whether s along with	shut-in pr	essure reached	d static level, hydr	ostatic pressu	res, bottom ho	ole
Drill Stem Tests Taken Yo (Attach Additional Sheets)			′es ✓ No			.og Forma	tion (Top), Depth	h and Datum Sample		
,			Yes 🗸 No		1	Name CHEROKEE		Top Date 2456 -102		
Cores Taken			Yes ✓ No				2528		-1092	
· · · · · · · · · · · · · · · · · · ·			Yes No			ARDMORE BARTLESVILLE				
(Submit Copy)			\					2628 -1192		
List All E. Logs Run:						SISSIPPI		2719 -1283		-
					KIND.			3040 -1604		
GAMMA RAY				VIOLA				3096	-1658	
NEUTRON				ARBUCKLE				3138	-1702	2
		Report all		RECORD		ew Used ermediate, produ	action, etc.			
Purpose of String	se of String Size Hole Size Casing		asing	Weight		Setting	Type of	# Sacks	Type and F	
SURFACE	Drilled		Set (In O.D.) 8-5/8"		s. / Ft.	Depth 242	COMMON	135	3% CaCL	res
PRODUCING	7-7/8"	5 1/2"		14#		3152	THICK SET	125		
Purpose: Perforate	Top Bottom		ADDITIONAL CEMENT the of Cement #Sact		FING / SQI	QUEEZE RECORD Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth
1										
	Size 7/8"	Set At 2915		Packer	At	Liner Run	∏Yes ✓ No	0		
Date of First, Resume 10/03/2005	rd Production, SWD or I	⊨nhr. Pi	roducing Met	tnod	Flowin	g 📝 Pumj	oing Gas L	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 6	Bbis.	Gas	Mcf	Wat 100	er	Bbls.	Gas-Oil Ratio	G 38%	iravity
Disposition of Gas		Production Interval								
Vented Sold	Used on Lease	·	Open Hole Other (Spec		erf. 🔲 I	Dually Comp.	Commingled			