

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33392  
 Name: Keith F. Walker Oil & Gas Company, L.L.C.  
 Address: 103 West Boyd  
 City/State/Zip: Norman, OK 73069  
 Purchaser: Duke Energy Services  
 Operator Contact Person: Alan L. Stacy  
 Phone: (405) 701-0676  
 Contractor: Name: Big "A" Drilling  
 License: 31572  
 Wellsite Geologist: Mike Rice  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/23/2005</u>	<u>11/08/2005</u>	<u>12/30/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21318-00-00  
 County: Clark  
 \_\_\_\_\_ <sup>C</sup>/<sub>W</sub>2 \_\_\_\_\_ <sup>SE</sup>/<sub>4</sub> \_\_\_\_\_ <sup>SE</sup>/<sub>4</sub> Sec. 32 Twp. 34 S. R. 22  East  West  
660' \_\_\_\_\_ feet from S / N (circle one) Line of Section  
990' \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Uncle Jed Well #: 32 #1  
 Field Name: \_\_\_\_\_  
 Producing Formation: Marmaton  
 Elevation: Ground: 1882 Kelly Bushing: 1892  
 Total Depth: 5848' Plug Back Total Depth: 5560'  
 Amount of Surface Pipe Set and Cemented at 1222 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
PA-Dlg - 4/22/09

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy  
 Title: CEO Date: 02/16/2006



Subscribed and sworn to before me this 16 day of February  
 Notary Public: Sherri M. Miller  
 Date Commission Expires: 08/29/2009

**KCC Office Use ONLY**  
 CONFIDENTIAL  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: FEB 16 2006  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 FEB 21 2006  
 KCC WICHITA

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Uncle Jed Well #: 32 #1  
 Sec. 32 Twp. 34 S. R. 22  East  West County: Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Induction,SDL/DSN, Microlog, Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2400</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4315</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5165</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5530</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2400		Heebner	4315		Marmaton	5165		Morrow	5530	
Name	Top	Datum														
Chase	2400															
Heebner	4315															
Marmaton	5165															
Morrow	5530															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		127'			
Shallow Surface		13 3/8"	61#	269'	Midcon Class C	275 sx	3%CC,.75%FWCA,1/4#Celoflake
Surface		8 5/8"	24#	1222'	Midcon Class C	500 sx	3%CC,1/2#Celoflake,.1%FWCA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5858-5816	Production, Class G	215 sx	11.6# with 10%Calseal, 10%Salt, .75%Halad322, .25%D-Air3000,1/4#Celoflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5170-5178 with 49 total perforations		
4	5572-5578 with 25 total perforations		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	5556'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		50 MCFD					

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONFIDENTIAL  
 FEB 16 2006  
 KCC

**RECEIVED**  
 FEB 21 2006  
 KCC WICHITA