

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31006
Name: WESTERN PACIFIC FARMS, INC.
Address: 2257 100TH ROAD
City/State/Zip: COPELAND KS 67837
Purchaser: ONEOK
Operator Contact Person: PRESTON WITHERS
Phone: (620) 668 5630
Contractor Name: TRINIDAD DRILLING LP
License: 33784
Wellsite Geologist: RON OSTENBUHR

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/05/07</u>	<u>10/07/07</u>	<u>01/30/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

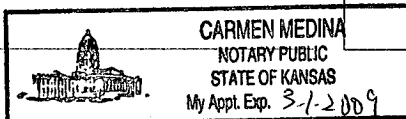
API No. 15 - 081-21759-06.00
County: HASKELL
C S/2 NW Sec. 14 Twp. 28 S. R. 32 East West
2938 feet from (S) N (circle one) Line of Section
4020 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ROBINSON Well #: 2-14
Field Name: HUGOTON CHASE
Producing Formation: CHASE
Elevation: Ground: 2936 Kelly Bushing: 2948
Total Depth: 2750 Plug Back Total Depth: 2739
Amount of Surface Pipe Set and Cemented at 852.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT 1 - Dlg. 6/13/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11 ppm Fluid volume 7000 bbls
Dewatering method used EVAP.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Preston Withers*
Title: PRESIDENT Date: 2/29/08
Subscribed and sworn to before me this 5th day of March,
2008.
Notary Public: *Carm Medina*
Date Commission Expires: 3-1-2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WESTERN PACIFIC FARMS, INC. Lease Name: ROBINSON Well #: 2-14
 Sec. 14 Twp. 28 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	852.6	PREMIUM LITE	500	3%CC
PRODUCTION	7 7/8	5 1/2	15.5	2740	LITE	350	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	2703-2711, 2722-2732	1500 GAL 15%MCA/FE	
N2 FRAC	2703-2711, 2722-2732	70/30 N2, 16.5 SKS, 20-4 MESH	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2735'			
Date of First, Resumerd Production, SWD or Enhr. FEBRUARY 18, 2008			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		55	35 BBLD			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____			

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 CONSERVATION DIVISION
 WICHITA, KS

GEOLOGICAL SUMMARY

Western Pacific Farms, Inc.

Robinson #2-14

2938' FSL, 4020' FEL Sec 14-T28S-R32W

Haskell County, Kansas

API #15-081-21759

Elevations: G.L.- 2936' (reference datum), K.B.- 2948'

The following formation depths were determined from open-hole electric logs, and the sub-sea datums are referenced to the GL elevation of 2936':

<u>Formation</u>	<u>Log Depth</u>	<u>Datum</u>
T/Blaine	1267'	+1669'
T/Cedar Hills	1388'	+1548'
B/Stone Corral	1923'	+ 1013'
T/Hollenberg	2662'	+ 274'
T/Herington	2698'	+ 238'
T/Winfield	NR	
Log Total Depth	2739'	+ 197'
Rotary Total depth	2750'	+ 186'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Herington-Krider interval consists primarily of tan to light gray, finely crystalline to sucrosic, argillaceous and silty dolomite, with intercrystalline to vuggy porosity. Recommended perforations are in the Herington from 2703'-2711', and the Krider interval from 2722'-2732'.



Ron Osterbuhr
10/2007

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WICHITA, KS



ROBINSON 2-14

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 110590
Invoice Date: Oct 11, 2007
Page: 1

*Billboard Error, should bill
Cheyenne because of Turnkey, but this is good
info for \$ cost.
but don't know if this is for surface or long string*

Western Pacific Farms
2257 100th Road
Copeland, KS 67837

Customer ID	Well Name / or Customer P.O.	Payment Terms	
WestPac	Robinson #2-14	Net 30 Days	
Sales Rep. ID	Camp Location	Service Date	Due Date
	Liberal	Oct 11, 2007	11/10/07

Quantity	Item	Description	Unit Price	Amount
2.00	MAT	Gel	16.65	33.30
11.00	MAT	Chloride	46.60	512.60
125.00	MAT	ASC Class A	14.90	1,862.50
350.00	MAT	Lightweight Class A	11.25	3,937.50
75.00	MAT	Flo Seal	2.00	150.00
7.00	MAT	Salt	19.20	134.40
625.00	MAT	Gilsonite	0.70	437.50
511.00	SER	Handling	1.90	970.90
45.00	SER	Mileage 511 sx @.09 per sk per mi	45.99	2,069.55
1.00	SER	Production Casing	1,610.00	1,610.00
45.00	SER	Mileage Pump Truck	6.00	270.00
1.00	SER	Manifold Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
10.00	EQP	Centralizers	50.00	500.00
1.00	EQP	Latch Down Plug & Baffle	410.00	410.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal	13,168.25
Sales Tax	472.57
Total Invoice Amount	13,640.82
Payment/Credit Applied	
TOTAL	13,640.82

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MAR 07 2008

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