

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Original Form Must Be Typed

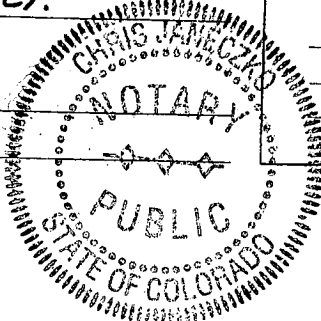
Operator: License # 31430
Name: White Eagle Resources, Corp Ap
Address: PO Box 270948
City/State/Zip: Louisville, CO 80027
Purchaser: NCRA
Operator Contact Person: Rickey Popp
Phone: (620) 786-5514
Contractor: Name: Southwind Drilling, Inc
License: 33350
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry; Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-28-04 7-7-04 7-19-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23255-00-00
County: Stafford
County: E of 110 E of NW NE Sec. 20 Twp. 21 S. R. 12 East West
660 feet from S (circle one) Line of Section
1870 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
Lease Name: Florence Syms #4 Well #: 4
Field Name: Mueller
Producing Formation: Arbuckle
Elevation: Ground: 1857 Kelly Bushing: 1865
Total Depth: 3657 Plug Back Total Depth: 3614
Amount of Surface Pipe Set and Cemented at 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.
(15 sx 60/40 poz in Rat Hole) AHI Dia
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 11/22/04
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Pauls Oilfield Svc
Lease Name: Stargel SWD #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D 21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael A. Jansky
Title: PRESIDENT Date: 10/31/04
Subscribed and sworn to before me this 31 day of OCT.
20 04
Notary Public: Chris Jansky
Date Commission Expires: 01/23/06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: White Eagle Resources, Corp Lease Name: F Syms Well #: 4
 Sec. 20 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensation Proximity, Borehole Compensated
 Sonic, Microresistivity, Dual Induction
 & Cement Bond Logs

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3109	-1243
Brown Lime	3236	-1370
Lansing	3251	-1385
B/KC	3483	-1617
Simpson Sd	3487	-1621
Arbuckle	3533	-1667

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4	8-5/8	28	358	60/40 poz	250	2% gel 3% cc 1/4#/cf
Production	7-7/8	5-1/2	14	3650	50/50 poz	150	10% salt 5# Gil/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3586-87 CIBP	none	
4	3534-35	250 7.5% MCA	3574

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3569		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7-30-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		140		39

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



INVOICE NO.	Subject to Correction			FIELD ORDER 8440	
Date: 6-28-04	Lease: FLORENCE SYMS	Well #: 4	Legal: 20-215-12W		
Customer ID	County: STAFFORD	State: KS	Station: PRATT		
CHARGE	Depth: 28 1/2'	Formation:		Shoe Joint: 15' CUSTOMER KGO	
	Casing: 3 7/8"	Casing Depth: 35 8'	TD: 360'	Job Type: 3 7/8" SURFACE TIED WELL	
	Customer Representative: DARYL		Treater: T-SEBA		

AFE Number	PO Number	Materials Received by: X <i>Luby Dpp</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 gal	60% POZ				
C-310	645 lbs	Calcium Chloride				
C-144	63 lbs	CELLULOSE				
F-163	1 EA	WOODEN PLUG 3 7/8"				
E-100	35 MT	HEAVY VEH MT				
E-101	35 MT	PU MT				
E-104	376 TM	BULK DELIVERY				
E-107	250 gal	CMT SERV. CHARGE				
K-201	1 EA	PUMP CHARGE 301.500'				
K-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED BILL =				3492.23		
+ TAXES						

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TREATMENT REPORT

Customer ID	Date	
Customer WHITE EAGLE RES. COOP	6-28-04	
Lease FLORENCE SYMS	Lease No.	Well # 4
Field Order # 8790	Station PRATT	Casing 8 5/8
		Depth 358'
		County STAFFORD
		State KS

Type Job: 8 5/8 SURFACE NEW WELL Formation: TO: 360' Legal Description: 20-215-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/FI		Acid 250 SK W/40 P02		RATE	PRESS	ISIP
Depth 357'	Depth	From	To	Pre Pad 2% GEL 3% C.C. 1/4" C	Max F.			5 Min.
Volume 21.3	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection Plug C	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 342	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: Daryl Station Manager: D. ALTRY Treater: T. SEZA

Service Units	114	27	47	76				
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PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					CAUSED out
7:00					ON LOC W/TEL'S - SAFETY MTG. Run 9 JTS 9 5/8 28" CSG. SET 1358'
8:05					START CSG
8:50					CSG ON BOTTOM
8:55					Hook up TO CSG - BREAK CIRC W/RTG
9:10	120		10	5	START PUMPING H2O
			55.66		START MIX Pump 250 SK W/40 P02) 4.7% GEL
				4 1/2	SHUTDOWN RELEASE 8 5/8 WOODEN PLUG
			2 1/4		START DISP PLUG DOWN
11:30	150				CLOSE VALVE ON CSG. GOOD CIRC THRU JO2 CIRC CMT TO PCT
					JOB COMPLETE
					THANKS TODD

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INVOICE NO.
Date 6-7-04
Customer ID

Subject to Correction

FIELD ORDER 8133

Lease Florence Sims
County Stafford
Well #
State KS
Legal 26-215-12W
Station Pr #165
Depth
Formation TP = 3656' 14 ppf
Shoe Joint 33.23
Casing 5 1/2 Casing Depth 3656 TD 3657
Job Type Longstring New Well
Customer Representative Rick Popp Treater D. Scott

CHARGE

White Eagle Resources

AFE Number PO Number

Materials Received by **X** Kirby Popp

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	150 sk.	EconoBond Common				
D203	13 sk.	60-40 pot Common				
C195	103 lb.	FLA-322				
C244	39 lb.	Cmt Friction Reducer				
C141	5 gal.	CC-1				
C302	500 gal.	mud Flush				
E101	6 cg	Centralizer 5 1/2 in				
E143	1 cg	Top Swiper Plug 11				
E231	1 cg	ISFV W/Fill 11				
E141	1 cg	Guide Shoe				
E100	1 cg	T&K mi lway 35 mi				
E107	165 sk.	Cmt Serv Chg				
E104	2477 m	Bulk Delv				
R208	1 cg	Pump Charge				
E101	1 cg	Pickup mi lway 35 mi				
R701	1 cg	Cmt Head Rental				
R702	1 cg	Ang Swivel Rental				
		UNITS	MILES			
		TONS	MILES			
		EA.	PUMP CHARGE			
Discounted Price =				5369.16		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

TREATMENT REPORT



Customer ID		Date	
Customer White Eagle Res Corp		6-7-04	
Lease Florence Springs		Lease No.	Well #
Field Order # 5133	Station Pratt KS	Casing 5 1/2	Depth 3656
		County Stafford	State KS

Type Job: longstring new well Formation: _____ Legal Description: 20-21s-12w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size	Shots/Ft 1.56 f ³	13.7 ppg	Acid Econo Bond 150sk		RATE	PRESS 2000	ISIP
Depth 3623	Depth DBTD	From	To	Pre Pad 1.8% FLA-322, 3% FLA	Max			5 Min.
Volume 88.4	Volume	From	To	Pad 13.5% KCL 40 ppg	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbl. KCL 12 Bbl. mud	Gas Volume			Total Load

Customer Representative: P. Papp Station Manager: Dave Antry Treater: D. Scott

Service Units	<u>118</u>	<u>86</u>	<u>57</u>	<u>38</u>	<u>76</u>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On loc w/Trks Safety mtg
					G.S. Bottom ISFU w/Full Top SJ
					Csg 1, 10' up 2, 20' up 3, 6, 7, 10' up 8.
					Csg on Bottom Drop Balls Circ w/Rig
1432	200		20	6	S+2% KCL Flush
1434	200		12	6	S+ mud Flush
1437			5	6	Mud spacer
1455	200		41.6	4.2	mix Am + 2 13.7 ppg 150sk.
1450	⊖		10	5	Chase In a Wash Pump line
1452	⊖			7.2	Release Plug + S+ Disp 1/2% KCL
1600	500			7.2	hi firing amt
1605	1600		88.4	⊖	Plug Down + ppg Test Csg
1607	⊖				Release Hold
					Rotated Csg thru Job
					Good Circ Thru Job
					Plug R. H. w/15sk ppg
					Job Complete
					Thank you
					Scott

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