

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas Raney
Phone: (785) 749-0672
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Duane Stecklein

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2-12-08 2-19-08 3-7-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23410-00-00
County: Graham
SW NE SW Sec. 3 Twp. 10 S. R. 21 East West
2,100 feet from S N (circle one) Line of Section
1,400 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller - Lambert Well #: 12
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2296 Kelly Bushing: 2303
Total Depth: 3,869 Plug Back Total Depth: 3,869
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1,562 Feet
If Alternate II completion, cement circulated from 1,562
feet depth to surface w/ 175 ^{sx cmt.}
AH2-Dlg - 4/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 450 bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale J. Hazelhorst
Title: Agent Date: March 28, 2008
Subscribed and sworn to before me this 28th day of March, 2008.
Notary Public: Jessamyn J. Garrison
Date Commission Expires: _____

JESSAMYN J. GARRISON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 02/29/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raney Oil Company, LLC Lease Name: Miller - Lambert Well #: 12
 Sec. 3 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Radiation Guard & Dual Receiver Cement</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1771</td> <td>+532</td> </tr> <tr> <td>Topeka</td> <td>3333</td> <td>-1000</td> </tr> <tr> <td>Heebner</td> <td>3506</td> <td>-1203</td> </tr> <tr> <td>Toronto</td> <td>3528</td> <td>-1225</td> </tr> <tr> <td>Lansing-K.C.</td> <td>3543</td> <td>-1240</td> </tr> <tr> <td>Base-K.C.</td> <td>3771</td> <td>-1468</td> </tr> <tr> <td>Arbuckle</td> <td>3860</td> <td>-1557</td> </tr> <tr> <td>R.T.D.</td> <td>3870</td> <td>-1467</td> </tr> </table>	Name	Top	Datum	Anhydrite	1771	+532	Topeka	3333	-1000	Heebner	3506	-1203	Toronto	3528	-1225	Lansing-K.C.	3543	-1240	Base-K.C.	3771	-1468	Arbuckle	3860	-1557	R.T.D.	3870	-1467
Name	Top	Datum																										
Anhydrite	1771	+532																										
Topeka	3333	-1000																										
Heebner	3506	-1203																										
Toronto	3528	-1225																										
Lansing-K.C.	3543	-1240																										
Base-K.C.	3771	-1468																										
Arbuckle	3860	-1557																										
R.T.D.	3870	-1467																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	261'	262'	common	165	3 sks gel, 5 sks chl
Production	7 7/8"	5 1/2"	3,859' / 15.5#	3,859'	common	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0 - 1,562'	common	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3,870-3,880'	Open Hole Completion	none	

TUBING RECORD	Size 2 7/8"	Set At 3,849'	Packer At none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------	------------------	-------------------	--

Date of First, Resumerd Production, SWD or Enhr. 3-07-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. 270	Gas-Oil Ratio	Gravity 28
-----------------------------------	-----------------	---------	--------------------	---------------	---------------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION

APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

**Duane Stecklein
579 280 Avenue
Hays, KS 67601**

Raney Oil Company, LLC
Miller-Lambert #12
SW-NW-NE
Sec. 3 Twp. 10S Rge 21W

Sample Description:

3870' – 10 ft. deepened hole in the Arbuckle
Dolomite – cream, tight porosity, no show, barren

3871' – 11 ft. deepened hole in the Arbuckle
Shale-green to blue green with some pyrite.

3876' – 16 ft. deepened hole in the Arbuckle
Dolomite-tan, fine to medium crystalline with a show of vuggular porosity and a good show of oil stain to free oil in pin-point, second break in the Arbuckle

3880' – 20 ft. deepened hole in the Arbuckle
Dolomite-same as above

RECEIVED
KANSAS CORPORATION COMMISSION

APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 32021

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>2-12-08</u>	SEC. <u>3</u>	TWP. <u>10^s</u>	RANGE <u>21^w</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:45 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Miller-Lambert</u>	WELL # <u>12</u>	LOCATION <u>Church of God 25-34w</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>		
OLD OR (NEW) (Circle one)				<u>1/4N</u>			

CONTRACTOR American Eagle Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 261

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/2 BBL

EQUIPMENT

OWNER Same

CEMENT AMOUNT ORDERED 165 sks com

3% cc - 2% cel

COMMON	<u>165 sks @ 14.20</u>	<u>2,343.00</u>
POZMIX	@	
GEL	<u>3 sks @ 18.75</u>	<u>56.25</u>
CHI ORIDE	<u>5 sks @ 52.45</u>	<u>262.25</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>173 sks @ 2.15</u>	<u>371.95</u>
MILEAGE	<u>98 pm sk/mile</u>	<u>1,089.90</u>
TOTAL		<u>4,123.35</u>

PUMP TRUCK CEMENTER Walt

431 HELPER Kelly

BULK TRUCK

4347 DRIVER Wil

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Raney Oil Co., LLC

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @

MILEAGE 70 miles @ 7.00 490.00

MANIFOLD @

TOTAL 1,407.00

PLUG & FLOAT EQUIPMENT

~~Surface Plug~~ 8 5/8

1 - Surface Plug @ 68.00

TOTAL 68.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Hinderliter

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
APR 07 2008
PRINTED NAME Larry Hinderliter

JOB LOG

SWIFT Services, Inc.

DATE: 3-3-08 PAGE NO. 7

CUSTOMER: Raney Oil Co. WELL NO.: #1 LEASE: Miller JOB TYPE: cement P.C. TICKET NO.: 13421

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							On loc w/ P.C. Tool
								2 7/8" x 5 1/2" x P.C.
	0950							start Tool in hole locate P.C.
	1210					200		Test Csg. Open P.C.
	1220	3.5	4			200		Take inj. rate
	1225	4	0			250		
	1225	4	0			250		start Cement
	1242	4	70			350		circ cement/raise weight
	1243	4	75/0			350		End Cement/start Displacement
	1245		9.5					Cement Displaced
								Close P.C.
	1255					1100		Test Csg
								Run 3 jts
	1305	3	0			150		Reverse out Hole Clean
			20					
								150 sks S.M.D circ 25 sks to pit
								Thank you
								Nick, Josh F. &

RECEIVED
KANSAS CORPORATION COMMISSION

APR 07 2008

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE: 2-19-08 PAGE NO. 1
TICKET NO. 13363

CUSTOMER: Raney Oil WELL NO. #12 LEASE: Miller JOB TYPE: Cement L.S.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		15.5 #1/A DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0215							5 1/2" DN location - Rig just fin last collar
	0230							Change over to run csng. Formation PKR shoe set 11' off Bottom Latch down Plug & Baffle - Cent. 1-3-5-7-9-49 Baskets 2-50 Port Collar collar of #50 @ 1774'
	0415							Start 5 1/2" csng in hole
	0445							Run down last JT. to tag bottom
	0700							Pull up 11' to cut csng
	0730							Fin cut - Drop PKR shoe ball
	0740							Plug RH w/10 SKS cut.
	0750							1100 Set PKR shoe with mud flush
		4	(12)					900 Continue mud flush to load by KCL flow
		5	(20)					700 Fin flush
		3 1/2						900 St. 140 SKS EM-2 cut
		3	(36)					100 Fin cut - Wash pump lines
		9						450 Release plug - start Displ tho
		9	20					500 Caught cut
		8	22					1450 Caught lift press - st. increase rate
		3	85					750 800 st. rate
	0830		(92)					1500 Plug down - Hold Release psi & Hold.
	0900							Job complete
								Wash up & Pack up
								Thank Dan, Blaine & Shane
								Thanks Rig crew very helpful

RECEIVED
KANSAS OIL & GAS COMMISSION

APR 07 2008

CONSERVATION DIVISION
WICHITA, KS