

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33437
Name: Sedona Oil & Gas Corporation
Address: 5646 MILTON STREET STE 130
City/State/Zip: Dallas, Texas 75206
Purchaser: _____
Operator Contact Person: Barry Spruiell
Phone: (214) 232-9055
Contractor: Name: Forrest Energy LLP
License: 33436
Wellsite Geologist: Wes Hanson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-11-05 10-18-05 11-25-05

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21152-00-00

County: Ellsworth

SW - NE - NW - SW Sec. 19 Twp. 16S S. R. 8 East West

~~2100~~ 2223 feet from N (circle one) Line of Section

~~950~~ 4389 feet from E / SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE SW

Lease Name: Becker Trust Well #: 1

Field Name: Oxhide

Producing Formation: Simpson

Elevation: Ground: 1699 Kelly Bushing: 1706

Total Depth: 3450' Plug Back Total Depth: 3450'

Amount of Surface Pipe Set and Cemented at 284 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

PA-Dlg-4/22/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 1000 bbls

Dewatering method used Fresh Water

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

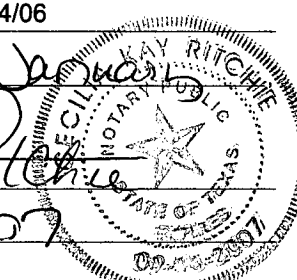
Title: VP Field Operations Date: 1/4/06

Subscribed and sworn to before me this 4 day of January

2006

Notary Public: Cecilia Kay Ritchie

Date Commission Expires: 09-26-2007



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JAN 30 2006

KCC WICHITA

Operator Name: Sedona Oil & Gas Corporation Lease Name: Becker Trust Well #: 1
 Sec. 19 Twp. 16S S. R. 8 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL; CN-CD	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2612'</td> <td>-906</td> </tr> <tr> <td>Lansing</td> <td>2730'</td> <td>-1024</td> </tr> <tr> <td>Base Kansas City</td> <td>3062'</td> <td>-1346</td> </tr> <tr> <td>Basel Simpson Sand</td> <td>3252'</td> <td>-1546</td> </tr> <tr> <td>Arbuckle</td> <td>3262'</td> <td>-1566</td> </tr> </table>	Name	Top	Datum	Heebner	2612'	-906	Lansing	2730'	-1024	Base Kansas City	3062'	-1346	Basel Simpson Sand	3252'	-1546	Arbuckle	3262'	-1566
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	284	Common	165	3%CC/2%Gel
Production	7 7/8"	5 1/2"	14#	3450'	ASC	125	5# K-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	3296'-3297'	Common	25	FL-10
___ Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3286'-3287'	Common	25	FL-10

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Bridge Plug		3008'
4	3296'-3297'	250 Gals NEFE / Squeezed 25 sxs	
4	3286'-3287'	250 Gals NEFE / Squeezed 25 sxs	
4	3252'-3253'	150 Gals NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3250'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
December 10, 2005		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	0	Salt Water 220	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
JUN 30 2006
KCC WICHT