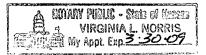
## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACO-1
September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766	API No. 15 - 037-21983-000
Name: N & W Enterprises, Inc.	County: Crawford
Address: 1111 S Margrave	NE -SW - SE - NW Sec. 29 Twp. 28 S. R. 22 F East West
City/State/Zip: Fort Scott, KS 66701	3135 feet from \$ / N (circle one) Line of Section
Purchaser: N/A	3465 feet from / / W (circle one) Line of Section
Operator Contact Person: Tom Norris	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _223-6559	(circle one) NE SE NW SW
Contractor: Name: Hat Drilling, LLC	Lease Name: Hammerbacher W### DISTRICT #3
License: 33734	Field Name: Walnut SE
Wellsite Geologist: Tom Norris	Producing Formation: N/A APR 1 8 2008
Designate Type of Completion:	Elevation: Ground: Kelly Bushing: CHANUTE, KS
New Well Re-Entry Workover	Total Depth: 408 Plug Back Total Depth: CHANUTE, KS
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	feet depth to w/ Sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	· ·
Other (SWD or Enhr.?) Docket No.	Operator Name:
04/02/2008 4///08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recomplétion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and confeet to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Thomas L / Low /	KCC Office Use ONLY
Title: PresidentDate: 04/14/2008	Letter of Confidentiality Received
Subscribed and sworn to before me this 4 day of	If Denied, Yes Date:
08 6 /	Wireline Log Received RECEIVED
2000	Geologist Report Received NSAS CORPORATION COMMISSIO
Notary Public: Wywell - Haw	UIC Distribution ADD 2 1 2000
Date Commission Expires: 3'30-09	APR 2 1 2008



## Side Two

Operator Name: N & W Enterprises, Inc.				Leas	Lease Name: Hammerbacher			Well #: 11		
	S. R. <u>22</u>		☐ West	Coun	ty: Craw	ford				
ISTRUCTIONS: Sho isted, time tool open a imperature, fluid reco lectric Wireline Logs	and closed, flowin- very, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether along with	shut-in pro	essure reached	I static level, hydro	static pressui		
Orill Stem Tests Taken Yes V No				Log Formation (Top), [			, Depth and Datum			
Samples Sent to Geological Survey			Nam	16		Тор	Datum			
ores Taken lectric Log Run (Submit Copy)		Ye						KC	RECEIVED C DISTRICT #3	
st All E. Logs Run:								AF	PR 1 8 2008	
			CASING	RECORD	) N	ew 🗸 Used			'Hanute, ks	
	- <sub>1</sub>	Repo			_	ermediate, produ	ction, etc.	·_		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		8"		4.5		20'	Portland #1	6	N/A	
			ADDITIONAL	CEMENT	TING / SOI	JEEZE RECOR	n			
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	T	ks Used			ercent Additive:	s	
Shots Per Foot	ots Per Foot PERFORATION RECORD - Bridge Plugs Set Specify Footage of Each Interval Perforated				ee	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
TUBING RECORD	Size	Set At Packer At				Liner Run				
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Met	thod	Flowin	g Pump	oing Gas Lif	t 🔲 Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil -0-	Bbls.	Gas -0-	Mcf	Wat	er	Bbls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF	COMPLETIC		1	·	Production Inte	erval			
Vented Sold (If vented, Subs	Used on Lease		Open Hole	Pe	erf. 🔲 1	Dually Comp.	Commingled	KANSA	RECEIVED	

APR 2 1 2008