

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE **ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, SR  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Steve P. Murphy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-27-06</u>	<u>2-2-06</u>	<u>4-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,897-00-00  
County: Barton  
C - S/2 - SE Sec. 23 Twp. 20 S. R. 13  East  West  
750 FSL feet from (S) N (circle one) Line of Section  
1315 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Haddon Well #: 2-23  
Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 1892' Kelly Bushing: 1870'  
Total Depth: 3600' Plug Back Total Depth: 3598'  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AKH NH 6-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 480 ppm Fluid volume 980 bbls  
Dewatering method used Hauled Off Site  
Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Haddon Lease License No.: 4058  
Quarter SE Sec. 23 Twp. 20s S. R. 13  East  West  
County: Barton Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 4-18-06 4-24-06

Subscribed and sworn to before me this 24th day of APRIL, 2006.

Notary Public: [Signature]  
Date Commission Expires: 09/22/09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09/22/09

**KCC Office Use ONLY** APR 24 2006  
 Letter of Confidentiality Received **CONFIDENTIAL**  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **APR 26 2006**

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: Haddon Well #: 2-23 **CONFIDENTIAL**  
 Sec. 23 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	698	+1172
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	726	+1147
List All E. Logs Run:		Topeka	2752	-879
Sonic Cement Bond Log, Microresistivity Log, Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log, Tracer Survey		Heebner	3098	+1225
		Brown Lime (Iatan)	3214	-1341
		Lansing	3227	-1354
		BKC	3451	-1578
		Arbuckle	3501	-1628

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	311'	Common	300 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5	3574'	EA-2	150sx	1/4# Flocale

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3501' to 3506'	2500 Gals 20% FE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3490'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 APR 26 2006  
 KCC WICHITA



CHARGE TO: *American Warrior* KCC  
APR 24 2006

ADDRESS: CONFIDENTIAL

CITY, STATE, ZIP CODE

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APR 26 2006  
KCC WICHITA

TICKET No 9144  
PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>2-23</i>	LEASE <i>Haddon</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>Ks</i>	CITY	DATE <i>02-02-06</i>	OWNER
2. <i>NESS CITY KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Duke Dols Rig # 8</i>	SHIPPED VIA <i>C.T</i>	DELIVERED TO <i>5 1/2 NE in to</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 Longstring</i>	WELL PERMIT NO. <i>15-00924897-00-00</i>	WELL LOCATION <i>S23, T20, R13W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #106</i>	<i>70</i>	<i>mi</i>			<i>4 00</i>	<i>280 00</i>	
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ec</i>	<i>3600</i>	<i>Ft</i>	<i>1250 00</i>	<i>1250 00</i>	
<i>021</i>		<i>1</i>			<i>Liquid NCC</i>	<i>2</i>	<i>gal</i>			<i>26 00</i>	<i>52 00</i>	
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>			<i>75</i>	<i>375 00</i>	
<i>290</i>		<i>1</i>			<i>D.A.R</i>	<i>1</i>	<i>gal</i>			<i>20 00</i>	<i>20 00</i>	
<i>402</i>		<i>1</i>			<i>Controlizers</i>	<i>8</i>	<i>ec</i>	<i>5 1/2</i>	<i>in</i>	<i>60 00</i>	<i>480 00</i>	
<i>403</i>		<i>1</i>			<i>CMZ Basket</i>	<i>1</i>	<i>ec</i>	<i>5 1/2</i>	<i>in</i>	<i>230 00</i>	<i>230 00</i>	
<i>406</i>		<i>1</i>			<i>Latch Down Plug Bolt</i>	<i>1</i>	<i>ec</i>	<i>5 1/2</i>	<i>in</i>	<i>210 00</i>	<i>210 00</i>	
<i>407</i>		<i>1</i>			<i>Insert Floor Shoe w/ Auto Fill</i>	<i>1</i>	<i>ec</i>	<i>5 1/2</i>	<i>in</i>	<i>250 00</i>	<i>250 00</i>	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. *[Signature]*

DATE SIGNED *02-02-06* TIME SIGNED *1230*

A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PL-1 PAGE TOTAL	<i>3147 00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				PL-2	<i>2844 57</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	<i>5991 57</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	<i>245 53</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>6237 10</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

KCC

APR 24 2006

TICKET No. 9144

CUSTOMER American Werner  
WELL 2-23 Heddon  
DATE 02-22-06  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			WT	WUM	WOT	WUM		WT	WUM	
325		2				Standard CMT	150	SY			9.60	1440	00	
276		2				Floate	38	lbs			1.25	47	50	
283		2				Salt	750	lbs			.20	150	00	
284		2				Colseal	7	SY			30.00	210	00	
285		2				CFE	71	lbs			4.00	284	00	
581		2				Service Chg CMT	150	SY			1.10	165	00	
583		2				Drayage	548.07	TM			1.00	548	07	
							SERVICE CHARGE				CUBIC FEET			
							MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES	

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KCC WICHITA

CONTINUATION TOTAL 2844.57

JOB LOG

SWIFT Services, Inc.

DATE 02-02-00 PAGE NO. 9

CUSTOMER American Well No. 2-23

WELL NO. 2-23

LEASE Heddon

JOB TYPE 5 1/2 Long String

TICKET NO. 9144

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							DN LOCATION. Discuss Job. Sit up Ts
								150 EA. 2 CMT 1/4" Escal
								5 1/2 15.5 # Escal
								TD 3600, TP 3596, SJ 2263. Zone to 3574
								CONFIDENTIAL Cent 2, 4, 6, 8, 11, 13, 16, 18, Drift Hole 10
	1345							Start CSG & Floc EQM
	1515							Tag Bottom
	1515							Hookup - Drop Ball
	1520							Back Circ
	1620		3+2					Plug Rot Hole & Mouse Hole
	1630	4.5	0				300	St. Mud Flush
			12					St. VCL Flush
			32					end Flushing
	1640	5.0	0				300	Start CMT EA 2
			31.5					end CMT
								Drop Plug
								Wash P.L
	1650	6.0	0				200	Starts Drop
		6.0	53				400	CMT on Bottom
		6.0	60				400	
		6.0	70				500	
		6.0	80				600	
		6.0	82				700	
	1705	4.0	85				1500	Load Plus
	1710							Release plug - Floc Plus Holding
								Washup Tr.
								Reckup
								Tickets
	1800							Job Complete
								Thank You!
								Dave Blaine, Brad

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APR 26 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC. 24111

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 24 2006 SERVICE POINT:

*Armedo*

CONFIDENTIAL

*Great Bend*  
*1-28-06*

DATE <i>1-27-06</i>	SEC. <i>23</i>	TWP. <i>20</i>	RANGE <i>13 w</i>	CALLED OUT <i>8:30 AM</i>	ON LOCATION <i>10:00 PM</i>	JOB START <i>1:00 AM</i>	JOB FINISH <i>1:00 PM</i>
LEASE <i>Haddon</i>		WELL # <i>2-23</i>	LOCATION <i>Great Bend 55 1 3/4 E N/S</i>			COUNTY <i>Barton</i>	STATE <i>K.S.</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Duke Drilling Rig #8*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *311 #*

CASING SIZE *8 5/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 #*

PERFS.

DISPLACEMENT *18.662*

OWNER

CEMENT

AMOUNT ORDERED *300 # Common*

*36cc 2 2 gal*

*100# Sugar*

COMMON	<i>300 #</i>	@	<i>8.70</i>	<i>2610.00</i>
POZMIX		@		
GEL	<i>6 #</i>	@	<i>14.00</i>	<i>84.00</i>
CHLORIDE	<i>9 #</i>	@	<i>38.00</i>	<i>342.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M*

# *120* HELPER *Robert B*

BULK TRUCK

# *344* DRIVER *Don D*

BULK TRUCK

# DRIVER

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KCC WICHITA

HANDLING	<i>315 #</i>	@	<i>1.60</i>	<i>504.00</i>
MILEAGE	<i>315 #</i>	@	<i>7 #</i>	<i>180.00</i>
TOTAL				<i>3720.00</i>

REMARKS:

*Circulate Hole with Rig mud pump*  
*Mix Cement + Release Plug*  
*Displace Plug Down with water*

*Cement did circulate*  
*To surface*

SERVICE

DEPTH OF JOB	<i>311 #</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE	<i>11</i>	@	<i>0.55</i>	<i>6.05</i>
MILEAGE	<i>7</i>	@	<i>5.00</i>	<i>35.00</i>
MANIFOLD		@		

CHARGE TO: *American Warrior*

STREET

CITY STATE ZIP

TOTAL *711.05*

PLUG & FLOAT EQUIPMENT

<i>1-8 # wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		
	@		
	@		
TOTAL			<i>55.00</i>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Steve H. Stephens*

*Steve H. Stephens*  
PRINTED NAME