

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: ( 620 ) 275-2963  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2-3-06	2-8-06	2-9-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,139-00-00  
County: Graham  
SW NE SW Sec. 35 Twp. 9 S. R. 21  East  West  
1700 FSL feet from (S) / N (circle one) Line of Section  
1780 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DeYoung Well #: 1-35  
Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2292' Kelly Bushing: 2300'  
Total Depth: 3940' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 221.45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1745' Feet  
If Alternate II completion, cement circulated from 1745'  
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan ATTN NH 6-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

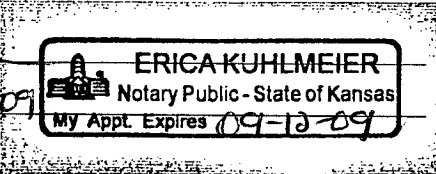
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 4-24-06

Subscribed and sworn to before me this 04 day of April, 2006.

Notary Public: [Signature]  
Date Commission Expires: 09-12-09



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC  
APR 24 2006  
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Operator Name: American Warrior, Inc. Lease Name: DeYoung Well #: 1-35 APR 24 2006  
 Sec. 35 Twp. 9 S. R. 21  East  West County: Graham

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1760	+540
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B. Anhydrite	1796	+504
List All E. Logs Run:		Topeka	3288	-988
		Heebner	3494	-1195
		Lansing	3533	-1233
		BKC	3756	-1456
		Arbuckle	3756	-1456

Microresistivity Log, Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	221'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	15.5#	3937'	EA-2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3854' to 3857'	3000 gal., 15% FE Acid	Same

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2-3/8"		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



CHARGE TO: American Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9157

CONFIDENTIAL  
 APR 24 2006  
 KCC

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. HAS KS  
 2. NESS CITY KS  
 3.  
 4.

WELL/PROJECT NO. 1-35  
 LEASE DeYoung  
 COUNTY/PARISH Graham  
 STATE KS  
 CITY  
 DATE 02-20-06  
 OWNER

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR  
 RIG NAME/NO. Express Well Serv.  
 SHIPPED VIA C.T.  
 DELIVERED TO 25, 3<sup>3</sup>/<sub>4</sub>, NE into fckok  
 ORDER NO.

WELL TYPE Oil  
 WELL CATEGORY Develop  
 JOB PURPOSE CMT Port Coltr  
 WELL PERMIT NO.  
 WELL LOCATION

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	50		mi		4.00	200	00
578		1			Pump Service	1		ex	1742	1250.00	1250	00
290		1			D-Air	1		scf		20.00	20	00
330		2			SMD CEMENT	175		SH		12.00	2100	00
276		2			Flocele	50		lbs		1.25	62	50
581		2			Service Chs CMT	200		SH		1.10	220	00
583		2			Dragee	499.25		Tms		1.00	499	25

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 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith by Doe

DATE SIGNED 02-20-06 TIME SIGNED 1300  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,351.75
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 121.13
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4472.88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave/ah APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 02-10-08 PAGE NO. 6

CUSTOMER AWI WELL NO. 7-35 LEASE Dodung JOB TYPE CMT- BntCollar TICKET NO. 9157

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ONLOCATION, Discuss Job
	1315							Starting with P.C. Tool
								5 1/2 csg. 2 3/4 Tbs P.C @ 1740
	1345							200SKS SMD w/ 1/4" Fbrake Trucks unblock ton Locate P.C. Tool
	1410			✓		1000	1000	Pressure Test CS bit Tbs
	1415							Open P.C.
	1420	25	2.0		✓		500	Log Rate
	1425	6.0	0	✓		500		Start Mixing 11.2#/gal CMT
		6.0	4.0	✓		700		Start to Circ out mud 8 5/9
		6.0	85.0	✓		600		Start to Circ CMT to pit 155SKS @ 11.2#/gal
		4.0	85.0	✓		500		Start Mixing 14.0#/gal CMT
		4.0	89.1	✓		500		end CMT 200SKS @ 14.0#/gal
	1445	4.0	0	✓		500		Start Disp
		4.0	5.7	✓		400		end Disp. Total CMT 175 SKS.
	1455			✓		1000	1000	Close P.C. Pressure Test
								Run 5 Joints
	1505	3.0	0		✓		400	Rev. out CMT
			6.0		✓		400	1st CMT Flags
			7.0		✓		400	Clean
			10.0		✓		300	2nd Flag CMT
			13.0		✓		300	Clean
	1513	3.0	15.0		✓		300	end Rev. out
								Start Pulling P.C. Tool out
								Wash up truck
								Rack up
								Tickets
	1600							Job Complete

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Thank You!  
Dave, Blaine, Rob.



CHARGE TO: American Warrior  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET No 9621

PAGE 1 OF 2

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1. SERVICE LOCATIONS <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>1-35</u>	LEASE <u>Deyang</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks.</u>	CITY <u>Location</u>	DATE <u>2/9/06</u>	OWNER <u>Samo</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Drilling Rig #3</u>		RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cmt. 5 1/2" Produ. Csg.</u>		WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	60	mil			4.00	240	
578		1			Pump Service	1	ea			1250.00	1250	
407		1			Insert Float Shoe	1	ea	5 1/2	in	250.00	250	
406		1			Latch down Plug + Baffle	1	ea	"		210.00	210	
402		1			Centralizers	7	ea	"		60.00	420	
403		1			BasRet	1	ea	"		230.00	230	
404		1			Port Collar	1	ea	"		2000.00	2,000	
281		1			Mud Flush	500	gal			75	375	
221		1			KCL	2	gal			26.00	52	
See Continuation												
											page 1	50.27
											page 2	2750

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Don Dasher

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				SUB PAGE TOTAL 7777
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 313
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 8091
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9621

CUSTOMER *American Warrior* WEEK *Deyung 1-35* DATE *2/9/06* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT		QUANTITY		UNIT PRICE	AMOUNT	
		LOG	ACCT	TOP			QTY	UM	QTY	UM			
325		1				Standard Cement	150	sk			9.60	1440	00
284		1				Cal Seal	700	#	7	sk	30.00	210	00
283		1				Salt	700	#			20.00	140	00
285		1				CFR-7	70	#			4.00	280	00
276		1				Flocele	38	#			1.25	47	50
581		1				SERVICE CHARGE					1.10	165	00
583		1				WEIGHT TOTAL WEIGHT	15608		LOADED MILES	60			
						CUBIC FEET	150	sk			1.10	165	00
						TON MILES	468.24				1.00	468	24

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CONTINUATION TOTAL 2750 24

JOB LOG

SWIFT Services, Inc.

DATE 2/9/06 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-35 LEASE Deyoung JOB TYPE Long String TICKET NO. 9621

CHART NO.	TIME	RATE (BPM)	VOLUME (BB/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							On Loc. Rig Laying down D.P.
	13:20							Start in hole with 5 1/2 15.5" Csg.
								Insert Float shoe 3937'
								Latch down Baffle 3918.74'
								Cent. #1 3919', #3 3933', #5 3948',
								#7 3662, #9 3577', #11 3491'
								#51 1789', Basket #52 1729'
								Port Callor #52 1749'
								Drop Ball
	1500							Csg. on Bottom Circulate
	1525							Plug Rathole 10SK Maxe Hole 5SK
	1530		12					Pump 12" MUD Flush
			20					20" 2% KCL Flush
		6						MIX 135 SK EA-2 CNT.
			36					Finish mixing wash out Pump + Line
	1545	7						Displ. latch down Plug
	1600		93.2					Plug down
								Release Press. Float held
								wash and rack up truck
								Job Complete

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Thank You

Regis. M.D., Josh. Shane

# ALLIED CEMENTING CO., INC.

22312

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

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SERVICE POINT:

Oakley

2-3-06 DATE	SEC 35	TWP 9S	RANGE 21W	CALLED OUT	ON LOCATION	JOB START 6:40PM	JOB FINISH 7:00PM
De Young LEASE	WELL # 1-35		LOCATION Paco 3 to Booster station 15		3 7/4 W N 15	COUNTY Graham	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drlg Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 7/8 DEPTH 223

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 1 3/4 Bbls

### EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# \_\_\_\_\_ DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Cement did circulate.

Thank you

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 150 SKS Com 39 Gall 29 Gall

COMMON	<u>150 SKS</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5 SKS</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>64 SK/mile</u>			<u>559.32</u>
				TOTAL <u>2349.12</u>

### SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>59 miles</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>965.00</u>			

### PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

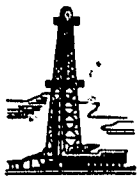
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dale Doehler

PRINTED NAME





# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

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APR 24 2006  
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## DRILLER'S LOG

Operator: **American Warrior, Inc. LIC# 4058**  
PO Box 399  
Garden City, KS 67846

Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: DeYoung #1-35

Location: 50' N & 130' E of SW / NE / SW  
Sec. 35 / 9S / 21W  
Graham Co., KS

Loggers Total Depth: 3941'

Rotary Total Depth: 3940'

Commenced: 2/3/2006

Casing: 8 5/8" @ 221.45' w / 150 sks  
5 1/2" @ 3937' w / 150 sks  
(Port Collar @ 1749')

Elevation: 2292' GL / 2300' KB

Completed: 2/9/2006

Status: Oil Well

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CONSERVATION DIVISION  
WICHITA, KS

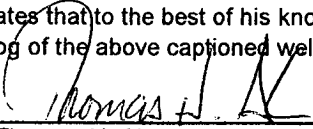
### DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1796'
Dakota Sand	1061'	Shale & Lime	2245'
Shale	1172'	Shale	2741'
Cedar Hill Sand	1258'	Shale & Lime	3117'
Red Bed Shale	1499'	Lime & Shale	3445'
Anhydrite	1762'	RTD	3940'
Base Anhydrite	1796'		

STATE OF KANSAS )  
  ) ss  
COUNTY OF ELLIS )


Thomas H. Alm of Discovery Drilling states that to the best of his knowledge  
the above and foregoing is a true and correct log of the above captioned well.

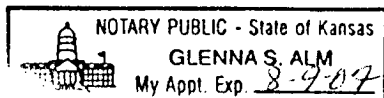
  
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 2-11-06

My Commission expires: 8-9-07

(Place stamp or seal below)

  
\_\_\_\_\_  
Notary Public



APR 26 2006

CONSERVATION DIVISION  
WICHITA, KS

DISCOVERY DRILLING

P. O. BOX 763 HAYS, KANSAS 67601

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Contractor Discovery Drilling Co., Inc. Rig No. 3

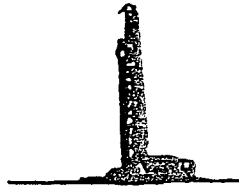
Company American Wellco, Inc.

API # 065-23139 Elevation 2300 K.B. R.T.D. 3940

Tool Joint Conn. XH Drill Pipe Size 4 1/2 Drill Collars No. 17 O.D. 6 1/2" I.D. 2 1/2" Pump No. 1 EMSCO D-375 (6" X 14")

Tool Pusher Carlen Gaschler Driller Ross Wilson Driller Jerry Wilson Driller Greg Ernst

Lease DeYoung Well No. 1-35  
State Kansas County Graham Field Cooper  
Spot 50' N 130' E of SW Section 35 Township 9S RN 21W



(785) 623-2920

Ca. Schmidtberger Construction

Trucks Companit

Water-Hauling Keller Tank Service

Testing Trilobite Testing

Cement Surface Allied Cementing

Loggers Log Tech L.T.D. 3941

Casing Crew Francis Casing Crew

Fuel Schramm's, Inc.

Mud Company Baroid Type Pac-L

Surface Mud Used 2 Lime

Mud Up @ 3150'

1' Drig. Time @ 3200' 10' Wet & Dry @ 3200'

Mud Cost - \$

Surface Pipe - Co. Trucks Other

No Service Mud -  Yes  No

Well Do - Pumped From Everetts well topit

Frac Tank Discovery Drilling

Motel None

Back Hoe Schmidtberger Construction

Welder High Plains Machine

Reserve Pit Chlorides 11,000 PPM - 300 Bbls

Pit Liner 1 - By Keller Tank Service

Landowners Miltred DeYoung (785) 737-5065

3895 H Road

Palco, KS 67657

Run No.	Size	Make	Type	Jet Size	Serial	Depth From	Depth To	Feet	Hours	Feet Per Hour	Weight 1000 Lbs.	RPM	Vert. Dev.	Pump Press.	Formation Tops
1	12 1/4	HTC	MIXSH	3/14	5033159	0	222	222	1 3/4	126.86	11120	100	0°	600	Dakota Sand
2	7 1/2	HTC	GX20	3/14	5081309	222	3940	3718	63	59	20140	7990	1 1/4°	900	Cedar Hills Sand
(3940' ÷ 64.75 HRS = 60.85 FPH)															
Anhydrite (1762-1796)															
Topeka															
Heebner															
Toronto															
LKC-BKC															
Marmaton															
Arbuckle															
Plugging Report															
Surface Pipe															
Ran 5 jts. used new 20 # 8 5/8" casing															
Talley 21145 set @ 22145' K.B.															
Cemented w/ 150 sks. Common 20 # Gal & 300 CC															
Cement 3037' K.B.															
Cement by Swift w/ 150 sks EALZ															
Plug Down @ 700 A.M. 2,131.06															
Spud @ 230 A.M. 2,131.06															
Drilled Plug @ 300 A.M. 2,141.06															
Job By Allied Cementing															
WATER INFORMATION (Provided by American Wellco, Inc.)															
Name -															
Address -															
City -															
Social Security #															
Amount \$															
Section															
Township															
Range															
Pond															
Water Well															
Other															
FSL															
FEL															
Dst #1 (3644-3720)															
Dst #2 (3712-3756)															
Dst #3 (3717-3800)															
Dst #4															
Dst #5															
Dst #6															
Dst #7															
Dst #8															
Dst #9															
Dst #10															
Dst #11															
Dst #12															

Geo. Name - Steve May  
Cell Phone (620) 245-84