

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33036  
Name: Strata Exploration, Inc.  
Address: PO Box 401 **KCC**  
City/State/Zip: Fairfield, IL 62837 **MAY 04 2006**  
Purchaser: Plains **CONFIDENTIAL**  
Operator Contact Person: John R. Kinney  
Phone: (618) 897-2799  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>1/29/2006</u>	<u>2/10/2006</u>	<u>2/23/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21641-0000  
County: Haskell  
W/2 SW SE NE NW Sec. 27 Twp. 29 S. R. 32  East  West  
840 feet from **(S)** N (circle one) Line of Section  
2200 feet from **(E)** W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Elliott Well #: 2  
Field Name: Lockport  
Producing Formation: St. Louis  
Elevation: Ground: 2898' Kelly Bushing: 2906'  
Total Depth: 5620' Plug Back Total Depth: 5562'  
Amount of Surface Pipe Set and Cemented at 1782 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3321 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AIT 1 NH 6-5-08*  
(Data must be collected from the Reserve Pit)  
Chloride content 4700 ppm Fluid volume 1500 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

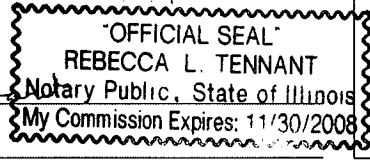
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney  
Title: President Date: 5/4/2006

Subscribed and sworn to before me this 4th day of May, 2006.

Notary Public: Rebecca L. Tennant  
Date Commission Expires: 11-30-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 10 2006**  
**KCC WICHITA**

Operator Name: Strata Exploration, Inc. Lease Name: Elliott Well #: 2  
 Sec. 27 Twp. 29 S. R. 32  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Comp. Density Neutron, &amp; Microlog</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  *See Geologic Report  <div style="text-align: center;"> <b>KCC</b>                      MAY 04 2006  <b>CONFIDENTIAL</b> </div>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1782'	<i>Lite</i>	<i>600</i>	<i>3% CC - 1/4 Flo-Sol</i>
					<i>Common</i>	<i>150</i>	<i>3% CC</i>
Long String	7 7/8	5 1/2	15.5	5612'	<i>50/50 Poz</i>	<i>225</i>	<i>2% gel, 5% Catset</i>
Port Collar				3321'			<i>5% KCl, 6# gilsonite</i> <i>, 5% FLA-322</i>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3 SPF	Perf 5510-26' St. Louis B	1000 gal. 15% MCA FE acid, 5000 gal 15% FE-NE		5510-26'
		Frac - 21,000 gal gel, 21,500 of #20/40sand & 4000# of resin coated sand		5510-26'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	5422'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/8/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	32		125		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED MAY 10 2006 KCC WICHITA



**PAID**  
3-11-06  
CK# 002685 BLC

Cement Longstring

Elliott 2  
Comp

73551

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**SERVICES, LLC**

**Invoice**

Bill to: 8194900  
Strata Exploration, Inc.  
P.O. Box 401  
Fairfield, IL 62837-0401  
KCC  
MAY 04 2006  
CONFIDENTIAL  
CustomerRep  
G. Payne

Invoice	Invoice Date	Order	Order Date
602101	2/16/06	10443	2/11/06
Service Description			
Cement			
Lease	Well	Well Type	
Elliott	2	New Well	
AFE	Purchase Order	Terms	
		Net 30	
Treater			
C. Hinz/K. Harper			

ID.	Description	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)	SK	225	\$9.35	\$2,103.75 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	777	\$0.50	\$388.50 (T)
C195	FLA-322	LB	105	\$7.50	\$787.50 (T)
C311	CAL SET	LBS	1050	\$0.54	\$567.00 (T)
C321	GILSONITE	LB	1260	\$0.60	\$756.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	12	\$74.20	\$890.40 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"	EA	8	\$90.00	\$720.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$44.00	\$528.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	420	\$1.60	\$672.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$158.60	\$158.60

RECEIVED  
MAY 10 2006  
KCC WICHITA

Sub Total: \$15,777.25

Discount: \$2,930.33

Discount Sub Total: \$12,846.92

Haskell County & State Tax Rate: 5.80% Taxes: \$541.75

(T) Taxable Item Total: \$13,388.67

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.  
Date 2-11-06  
Customer ID

Subject to Correction  
Lease Elliott  
County Haskell  
Well # 2  
State KS  
Legal 27-295-32W  
Station Liberal  
Depth 5620  
Formation  
Shoe Joint 42.70  
Casing 5 1/2  
Casing Depth 5620  
TD 5620  
Job Type 5 1/2 Long string (NW)  
Customer Representative George Payne  
Trainer Chad Hinz / Kirby Harpo

**FIELD ORDER 10443**

CHARGE

AFE Number  
PO Number

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	225sk	50/50 POZ				
C140	777lb	KCL, Potassium Chloride				
C195	105lb	FLA-322				
C311	1,050lb	Cal set				
C321	1,260lb	Gilsonite				
F101	12ea	5 1/2 Turbolizer				
F111	4ea	5 1/2 Centralizer				
F211	1ea	Auto fill float shoe 5 1/2				
F171	1ea	I.R. Latchdown plug + Baffle 5 1/2				
F261	1ea	Port Collar 5 1/2				
F121	2ea	Basket 5 1/2				
F400	1ea	Threadlock Kit				
C302	500gal	Mud flush				
C141	12gal	CC-1				
E107	40mi	Heavy Vehicle mileage 1-way				
E107	225sk	Cement service charge				
E104	420tm	Bulk Del. Chrg.				
E101	40mi	Pickup mileage 1-way				
R212	1ea	Casing Cement pumper, 5501' to 6000' first 4-hrs				
R701	1ea	Cement head rental				
R402	2ea	addl. hrs Cement pumper				
		Discounted total plus taxes		12,688.32		

KCC  
MAY 04 2006  
CONFIDENTIAL

RECEIVED  
MAY 10 2006  
KCC WICHITA

KCC  
MAY 04 2006  
CONFIDENTIAL

**TREATMENT REPORT**



Customer ID	Date				
Customer <i>Strata Exploration</i>	<i>2-11-06</i>				
Lease <i>Elliott</i>	Lease No.				
	Well # <i>2</i>				
Field Order # <i>104/43</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>	Depth <i>5620</i>	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>5 1/2 Longstring (NW)</i>	Formation	Legal Description <i>27-290-32W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>225 sks 50/50 poze</i>	RATE	PRESS	ISIP	
Depth <i>5620</i>	Depth	From	To	Pre Pad <i>6# gilsonite, .5% FIA-322</i>	Max		5 Min	
Volume <i>132.5 bbl</i>	Volume	From	To	Pad <i>7.13 gal/sk</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 water</i>	Gas Volume		Total Load	

Customer Representative <i>George Payne</i>	Station Manager <i>Jerry Bennett</i>	Treaty <i>Chad Hinz / Kirby Har</i>
--	---	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>08:15</i>					<i>on LOC</i>
<i>12:30</i>					<i>start pipe in hole</i>
<i>12:45</i>					<i>trucks on LOC rig up</i>
<i>14:15</i>					<i>Break Circ. (halfway in hole)</i>
<i>14:45</i>					<i>start pipe again</i>
<i>16:45</i>					<i>Circ on bottom 1 hr</i>
<i>17:45</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>start cement @ 13.8# 50/50 poze</i>
<i>17:56</i>	<i>0</i>		<i>63</i>	<i>0</i>	<i>shutdown wash up</i>
<i>18:06</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>start disp. CC-1 water</i>
<i>18:25</i>	<i>250</i>		<i>92</i>	<i>4</i>	<i>Caught cement</i>
<i>18:33</i>	<i>800</i>		<i>122</i>	<i>2</i>	<i>slow rate to 2 bbl/min</i>
<i>18:45</i>	<i>800-1500</i>		<i>132 1/2</i>	<i>0</i>	<i>Plug down</i>
<i>18:47</i>	<i>1500-0</i>				<i>Release press Float held Port Collar @ 3321</i>
					<i>Job Complete</i>
					<i>Thank You</i>
					<i>Chad &amp; Crew</i>

RECEIVED  
MAY 10 2006  
KCC WICHITA

PAID - 2-17-06  
CK# 2629  
2

Elliot #2  
Dr. 71730

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

Cement  
Surface  
Casing  
T

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

PAID  
lls

Invoice Number: 100595

Invoice Date: 01/31/06

Sold Strata Exploration, Inc.  
To: P. O. Box 401  
Fairfield, IL  
62837-0401

KCC  
MAY 04 2006  
CONFIDENTIAL

RECEIVED  
MAY 10 2006  
KCC WICHITA

Cust I.D.....: Strata  
P.O. Number...: Elliot #2  
P.O. Date.....: 01/31/06

Due Date.: 03/02/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	150.00	SKS	10.0000	1500.00	T
Lite FloSeal	25.00	SKS	38.0000	950.00	T
Handling	600.00	SKS	8.8000	5280.00	T
Mileage	150.00	LBS	1.7000	255.00	T
778 sks @.06 per sk per mi	778.00	SKS	1.6000	1244.80	E
Surface	40.00	MILE	46.6800	1867.20	E
Mileage pmp trk	1.00	JOB	1320.0000	1320.00	E
AFU Insert	40.00	MILE	5.0000	200.00	E
Guide Shoe	1.00	EACH	325.0000	325.00	T
Basket	1.00	EACH	235.0000	235.00	T
Centralizers	1.00	EACH	180.0000	180.00	T
Plug	5.00	EACH	55.0000	275.00	T
	1.00	EACH	105.0000	105.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 1373.70 ONLY if paid within 30 days from Invoice Date

Subtotal:	13737.00
Tax.....:	528.09
Payments:	0.00
Total....:	14265.09
	(1373.70)
	<u>12,891.39</u>

# ALLIED CEMENTING CO., INC.

22273

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 04 2006 SERVICE POINT:

CONFIDENTIAL

Oakley, KS

DATE	1-31-06	SEC.	27	TWP.	29	RANGE	32w	CALLED OUT	2:00am	ON LOCATION	5:30am	JOB START	12:00pm	JOB FINISH	
LEASE	61190t	WELL#	*2	LOCATION	Sublette 4 w e			COUNTY	Haskell		STATE	KS			
OLD OR NEW	(Circle one)		NEW		1125 - win										

CONTRACTOR ~~Sublette~~ Aber #3 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1789'

CASING SIZE 8 5/8 23' DEPTH 1782'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45 25

CEMENT LEFT IN CSG. 45 22

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy, Max

# 373-28 HELPER Jarrod - Brahma

BULK TRUCK # 394 DRIVER Kelly

BULK TRUCK # 347 DRIVER JR.

REMARKS:

Cement did circulate approx 10 bbls

Plug down @ 4:00pm  
Plug did not land on insert  
but float held

Thanks shot in  
Fuzzy + crew

CHARGE TO: Strata Exploration

STREET

CITY STATE ZIP

CEMENT  
AMOUNT ORDERED 600 SKS Lite 390cc  
114 # Fl-seal  
150 com 390cc

COMMON 150 @ 10.00 1500.00

POZMIX @

GEL @

CHLORIDE 25 @ 38.00 950.00

ASC @

Lite 600 @ 8.80 5280.00

Fl-seal 150 @ 1.70 255.00

@

@

@

@

HANDLING 278 @ 1.00 278.00

MILEAGE .068 SKR mile 1867.20

TOTAL 11097.00

SERVICE

DEPTH OF JOB 1782'

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @

MILEAGE 40 @ 5.00 200.00

MANIFOLD @

@

@

RECEIVED

MAY 10 2006

KCC WICHITA

TOTAL 1520.00

PLUG & FLOAT EQUIPMENT

8 5/8 { 1 - RTU Insert @ 325.00

1 - Cement 6.5 shoe 235.00

1 - Basket @ 180.00

5 - Centralizers @ 55.00 275.00

1 - 8 5/8 plug @ 105.00

TOTAL 1120.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Agencia Hernandez*

PRINTED NAME