

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: KCC  
Operator Contact Person: Tom W. Nichols  
Phone: ( 316 ) 267-3241  
Contractor: Name: Coral Coast Petroleum LLC  
License: 31691  
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1/16/06</u>	<u>1/24/06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-24445-0000  
County: Ness  
SE SW SW Sec. 18 Twp. 16 S. R. 22  East  West  
560 S feet from S / N (circle one) Line of Section  
1050 W feet from E / W (circle one) Line of Section

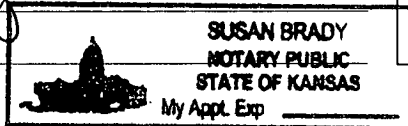
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Keith Well #: 2  
Field Name: Wildcat  
Producing Formation: NA  
Elevation: Ground: 2451' Kelly Bushing: 2456'  
Total Depth: 4510 Plug Back Total Depth: 4464  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1811 Feet  
If Alternate II completion, cement circulated from 1811  
feet depth to surface w/ 235 sx cmt.

Drilling Fluid Management Plan DA II NH 6 5 0308  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: [Signature]  
Title: Tom Nichols, Production Manager Date: 4/28/06  
Subscribed and sworn to before me this 28<sup>th</sup> day of April,  
2006  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAY 02 2006**  
**KCC WICHITA**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Keith Well #: 2  
 Sec. 18 Twp. 16 S. R. 22  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/Neutron, Dual Induction, Sonic, Micro</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <div style="text-align: center;">                       SEE ATTACHED LIST <b>APP 2 8 306</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	23#	211	60/40 Poz	175	3%cc, 2% gel
Production		5 1/2	15.5#	4486	AA2 Premium,	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-1811	60/40 Poz	235	6% gel, 1/4# flo-seal
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	0-4332	Common	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	4438-40, 4428-35	250 gal 7 1/2% DSFE w/4% mutual solvent	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <b>Decision made to plug well</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**MAY 02 2006**

**KCC WICHITA**

# Drilling Report

## #2 Keith

560' FSL & 1050' FWL of Section 18-16s-22w, Ness County, Kansas

Elevations: 2451 GL, 2456 KB

**January 16, 2006** Moving in drilling rig today.

**January 17, 2006** Drilled 219' of 12 1/4" hole. Ran 211' (5 joints) of new 23# 8 5/8" surface casing. Cemented with 175 sacks of 60/40 poz (2% gel, 3%cc). Plug down at 11:15 pm on the 16<sup>th</sup>. Cement circulated. Deviation 3/4 degrees.

**January 18, 2006** Drilling at 2000'.

**January 19, 2006** Drilling at 2960'. 1/2 degrees at 2124'. Corrected Anhydrite top.

**January 20, 2006** Drilling at 3525'. Lost circ. at 3028. Displaced mud at 3500'.

**January 21, 2006** Drilling at 4086'.

**January 22, 2006** Testing at 4440'. Short tripped in the Fort Scott. Drilling break was a little ratty (hopefully not because shale might interfere with permeability). The drilling break had 1s, 1 1/2s and 2s, with one 1/2 min foot. Good show of oil and gas bubbles in samples, loose sand grains and clusters, with some shale and glauconite.

Results of DST #1 (Cherokee sand) 4358' to 4440', 30-45-60-60, BOBB in 28" on 1<sup>st</sup> open, and in 53" on 2<sup>nd</sup> open. 3" blowbacks, Recovered 165' of gas in pipe, 145' of oil (34 degrees gravity), 240' of oil and gas cut mud (60% mud), 62' of oil cut mud, 80% mud, no water. FP 25-94; 101-173 SIP 1134 to 907 Hyd 2165 to 2143 122degrees F. preparing to return to bottom with drilling bit and will drill 4 more feet and circulate.

Update - Drilled 6 more feet. It drilled faster than before and has a lot better show of sand and oil. We are still 5 feet above the interpreted oil/water contact in the #1 Keith. (the pipe strap was 1.5 feet short also).

Preparing to run DST #2.

**January 23, 2006** Testing at 4446'. DST #2 (Cherokee sand) 4357' to 4446', 40-45-60-120, 5" blow on 1<sup>st</sup> open, 1" blow on 2<sup>nd</sup> open. Recovered: 20' of oil (34 grav.), 164' of muddy oil (50% oil), 185' oily mud (10%oil), no water, FP 27-105,109-171 SIP 1104 to 980 Hyd 2177-2133 118 degrees F. We will return to bottom, drill a few feet and look again.

Update - we drilled even faster in the last 5 feet (1/2 minute per ft.) There was some more sand with and without shows (we may be to the water). Getting ready to test again but shortening the anchor to 4393 to 4452. Having the Fort Scott in our previous tests may have influenced our pressures.

**January 24, 2006** Testing at 4452. DST #4 4393 to 4452, 5-45-60-90, BOBB in 17" on 2<sup>nd</sup> open, Recovered 80' oil, 645' muddy water. FP 36-88,94-307 SIP 1295-1205 HYD 2252-2157, 122 degrees F. Drilling to 4530 to log well.

We lost circulation at 4510 so we stopped there. Mixed mud with LCM, got returns and are starting out of the hole at 1:30pm on the 24<sup>th</sup>. Will start logging at 3pm.

**January 26, 2006** 5 1/2", 15.50# casing was set at 4486' and cemented with 100 sacks of AA-2. 15 sacks in rathole, and 10 sacks in mousehole. Ran Triplex shoe at bottom.

Cement job went well with circulation.

### Formation tops:                      Log Tops                      Comparison to #1 Keith

Anhydrite	1793	+663	1790	+666	+5
Heebner	3844	-1388	3840	-1384	+9
Lansing	3880	-1424	3880	-1424	+7
Fort Scott	4349	-1893	4348	-1892	+9
Cher. Shale			4365	-1905	+14
Cher. Sand	4423	-1967	4423	-1967	+18

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Fort Scott	4349	-1893	4348	-1892	+9
Cher. Shale			4365	-1905	+14
Cher. Sand	4423	-1967	4423	-1967	+18

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Keith #2  
 Completion Report  
 Section 18-16S-22W  
 Ness County, KS

- 02/09/06 Fritzler Trucking RO's plumbed in 2" connections from bradenhead to GL. Backhoe filled in cellar. Smoothed and leveled area around wellhead
- 2/10/06 RU Perf-Tech with portable-mast to run CBL & CCL. Logged from (3450-4465'). Port-collar @ 1811'. RD Perf-Tech. Honas Tank Service MI swab tank. SDOWE.

Keith #1

02/13/06 TOH with remaining 164 X 3/4" rods, 2' X 3/4" rod sub, 2 1/2" X 1 1/2" X 14' RWTC with 6"GA. Rods have some light scale-build-up. Rigged-over for tubing. Released AC. TOH with 140 joints 2 7/8" 8rd 6.5# EUE tubing, 2 7/8" X 5 1/2" AC, 2 1/2" X 1.10' SN, and 2 7/8" X 15.00' PMA. RDMOL.

Keith #2

02/13/06 MIRU Extreme Well Service. SDON. Cheyenne Oil Service filled swab tank with 200BFW. Set-up to MI and test 2 7/8" tubing string from Keith #1 2/14/06.

- 02/14/06 Fritzler Trucking Co. MI 141 joints 2 7/8" 8rd 6.5# EUE tubing from Keith #1. Horizon Pipe Testing rack-tested tubing to 6000psi. No bad joints. TIH with X-pert Service Tools 5 1/2" positioning port collar tool and 58 joints 2 7/8" tubing. Port collar @ 1811'. RU Allied Cementing Co. Inc. Tested casing to 750psi.,held. Opened up port collar. Took IR. 3bpm @ 250psi. Mixed 235 sacks 60/40 with 6% gel, 1/4# flo-seal per sack. Cement circulated to surface. Displaced tubing with 9.25 BFW to 1600'. SI port collar. Pressured casing to 750psi.,held. Ran 5 joints tubing and placed bottom of tool @ 1958'. Circulated and reversed out casing & tubing with 35BFW. Job witnessed and approved by Richard Lacey with K.C.C. Dodge City, Ks. TOH with 63 joints 2 7/8" tubing and tool. SDON.

Keith #2

- 02/15/06 Ran casing swab. Swabbed casing down to 4100'. 365FIH. RU Perf-Tech. Tagged FL @ 4080'. Perforated Cherokee Sand (4438-40') with 2' 4spf EHSC gun. No oil on gun after perforating. TIH with X-pert Service Tools 5 1/2" packer, SN, 2 7/8" X 6' tubing sub, and 140 joints 2 7/8" 8rd 6.5# EUE tubing. Set packer @ 4375'. SN @ 4371'. Ran swab. Tagged FL @ 2250'. 2121FIH. Swabbed down to 3871'. 500FIH. Recovered 19.31bbbls. G.O. 3% oil. Let sit 10 minutes. Ran swab. Tagged FL @ 3521'. 850FIH. Zone kicked in 350' in 15 minutes. Started swab testing @ 1:00pm.

1<sup>st</sup> hour 2:00pm 4pphr. Recovered 16.97bbbls. G.O. 14% oil. FL @ 3600' 771FIH. 2% fines (mud).  
 2<sup>nd</sup> hour 3:00pm 4pphr. Recovered 16.38bbbls. G.O. 16% oil. FL @ 3600' 771FIH. 2% fines (mud).  
 3<sup>rd</sup> hour 4:00pm 4pphr. Recovered 15.21bbbls. G.O. 14% oil. FL @ 3600' 771FIH. 1.5% fines (mud).  
 4<sup>th</sup> hour 5:00pm 4pphr. Recovered 15.80bbbls. G.O. 15% oil. FL @ 3600' 771FIH. 2% fines.  
 5<sup>th</sup> hour 6:00pm 4pphr. Recovered 15.80bbbls. G.O. 15% oil. FL @ 3675' 696FIH.

Baker-Petrolite representative on location. Checked 4th hour swab fluid. 15% oil. Sp. Gravity 1.027 6.7Ph H2S 10ppm. Initial field check of chlorides 24,250mg/L. Normal Cherokee Sand waters in Ness County are 24,000 to 28,000 chlorides. Mississippi chlorides in same area are 20,000. Will send water sample into Baker-Petrolite lab. Swabbed a total of 80.16bbbls. in 5 hours. SDON.

Keith #2

- 02/16/06 Ran swab. Tagged FL @ 1500'. 2871FIH. 2175' overnight fill-up. Pulled 1000' 1<sup>st</sup> pull. Recovered 75' oil and 975' of water. Swabbed down to 3600'. 771FIH. Recovered 25.16 bbbls. Started swab testing @ 8:20am.

1<sup>st</sup> hour 9:20am 4pphr Recovered 18.14bbbls. trace oil FL @ 3600'. 771FIH.  
 2<sup>nd</sup> hour 10:20am 4pphr Recovered 16.38bbbls. 1.5% oil FL @ 3600'. 771FIH.  
 3<sup>rd</sup> hour 11:20am 4pphr Recovered 14.04bbbls. trace oil FL @ 3600'. 771FIH.  
 4<sup>th</sup> hour 12:20pm 4pphr Recovered 15.21bbbls. trace oil FL @ 3650'. 721FIH.

SD 1 hour. Ran swab @ 1:20pm. Tagged FL @ 2450'. 1921FIH. Zone kicked in 1200' of fluid in 1 hour. Made 2 pulls and swabbed down to 3600'. 771FIH. Recovered 14.62bbbls. Resumed swab testing @ 2:00pm.

1<sup>st</sup> hour 3:00pm 4pphr Recovered 17.25bbbls. 1% oil FL @ 3675'. 696FIH.  
 2<sup>nd</sup> hour 4:00pm 4pphr Recovered 15.21bbbls. 1.5% oil FL @ 3675'. 696FIH.  
 3<sup>rd</sup> hour 5:00pm 4pphr Recovered 14.63bbbls. 1% oil FL @ 3675'. 696FIH.

Swabbed a total of 150.64 bbbls. Released packer. Set-up to squeeze perfs (4438-40') 2/17/06. SDON.

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Keith #2  
Completion Report  
Section 18-16S-22W  
Ness County, KS

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Keith #2

02/17/06 Ran 3 joints. Packer hanging @ 4458'. RU Allied Cementing Inc. Loaded hole with 43BW. Gained circulation. Set packer. Test tools to 2000psi. , held. Pulled 4 joints and set packer @ 4332. Pressure annulus to 500psi., held. Attempted to take injection rate. Zone pressured to 1000psi with slow bleed-off. Increased to 1250psi. Established 2bpm rate @ 1250psi. Mixed 100sx common cement. Staged cement to 1500psi. Displaced cement with 17.25BW. 7.83 bbls. cement left in tubing. Released packer. Reversed cement out of annulus and tubing with 35BW. Pulled 3 joints and set packer @ 4239'. Pressured tubing and annulus to 500psi. SIWOE. SDOWE.

02/20/06 Released packer. TOH with 136 joints 2 7/8" tubing , 2 7/8" X 6' tubing sub, SN, and X-pert Service Tools packer. TIH with new 4 7/8" rock bit , C/O sub , and 139 joints 2 7/8" tubing. Tagged cement @ 4334'. MDC #788 MI MDC mud-pump #0152 and power-swivel. Drilled cement from 4334'-4440'. 3 minutes per foot drilling time. Bit fell through @ 4440'. Ran bit to insert @ 4465'. Circulated hole clean. Pressured squeeze to 500psi , held. Pulled bit to 4450'. MDC #788 MO MDC mudpump #0152 and power-swivel. RU tubing swab. Swabbed tubing down to 3900'. 565FIH. SDON.

2/21/06 TOH with 143 joints 2 7/8" tubing , C/O sub, and bit. Log-Tech logging truck had a flat tire while en route to lease. Waited on repairs 1 1/2 hours. RU Log-Tech. Perforated (4428-35") with 7' 4spf EHSC gun. No oil on gun after perforating. TIH with X-pert Service Tools packer, SN, 2 7/8" X 6' tubing sub, and 140 joints tubing. Set packer @ 4375'. SN @ 4371'. Ran swab. Tagged FL @ 3600'. 771FIH. Swabbed dry on 2<sup>nd</sup> swab run. Recovered 5.85 bbls. with trace of oil on initial swab down. Let sit 1 hr. Ran swab. Tagged FL @ 4121'. 250FIH. Pulled 250' of fluid. Recovered 2.05 bbls. Sample bucket had good show of oil with mud tied up in emulsion. Let sit 1 hr. Ran swab 75' FI tbg oil emulsion w/20% wtr. Swift set up to treat w/ 250 gal 7 1/2% DSFE w/ 4% mutual solvent spot acid @ 4437'. Set pkr @ 4375'. Perfs 4428-35'. Load tbg displaced w/ KCL wtr. Staged acid from 100# to 500# getting slow breaks. 2 Bbls out breaks getting quicker. 3 1/2 bbls out feeding @ 2/10 bpm 550# ISIP 500# 1 1/2 min to vac, total load 32.5 bbl swab down to 4375' rec 35 bbls. Last pull 400' water w/flash of oil on top. SDON.

2/22/06 Perfs 4428-35, pkr @ 4375' Ran tbg swab 1500' to fl 2928 FI tbg. Trace oil swab down to 4375', Rec 24.65 Bbls. Swab test 4 PPH from 4375'.

1 <sup>st</sup> hr	14.87 Bbl	Trace Oil	650'/pull 4 PPH
2 <sup>nd</sup> hr	14.58 Bbl	2% oil	650'/pull 4 PPH
3 <sup>rd</sup> hr	14.87 Bbl	3% oil	650'/ pull 4 PPH
4 <sup>th</sup> hr	14.00 Bbl	4.8% oil	650'/pull 4 PPH
5 <sup>th</sup> hr	14.27 Bbl	4.8% oil	650'/pull 4 PPH
6 <sup>th</sup> hr	14.00 Bbl	4.8% oil	650'/pull 4 PPH
7 <sup>th</sup> hr	14.29 Bbl	4% Oil	650'/pull 4 PPH

2/23/06 Perfs 4428-35, pkr @ 4375' Ran tbg swab 1600' to fl 2775 FI tbg. 50' oil on top = 1.8% oil. Swab down Rec 27.55 bbls.

1 <sup>st</sup> hr	14.29 Bbl	Trace Oil	650'/pull
2 <sup>nd</sup> hr	14.00 Bbl	2% oil	650'/pull
3 <sup>rd</sup> hr	14.29 Bbl	2% oil	650'/ pull

Decision was made to T&A well. Check w/KCC well can be plugged down csg. TOH w/tbg & pkr. Ladi tbg out. SI well. RDMOL

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**SALES OFFICE:**  
100 S Main  
Suite #807  
Wichita, KS 67202  
(316) 268-9889  
(316) 262-9799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hwy G1  
PO. Box 8813  
Pratt, KS 67124-8813  
(820) 872-1201  
(820) 872-8383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd  
PO. Box 129  
Liberal, KS 67905-0129  
(620) 824-2877  
(620) 824-2280 FAX

### Invoice

<b>Bill to:</b> Coral Coast Petroleum, L.C. 8100 E. 22nd St. North, Bldg. 100, Suite 2 Wichita, KS 67226	1528240	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		601064	1/23/06	11244	1/16/06
	<b>Service Description</b>				
	<b>Cement</b>				
<b>Customer/Rep</b>		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Keith	2	New Well	
		AFF	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
		<b>Treater</b>			
		M. McGuire			

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	175	\$9.82	\$1,718.50 (T)
C194	CELLFLAKE	LB	44	\$3.41	\$150.04 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$1.00	\$453.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	240	\$4.00	\$960.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$2.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	906	\$1.60	\$1,449.60
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$61.37	\$61.37

**Sub Total:** \$6,355.91  
**Discount:** \$1,384.80  
**Discount Sub Total:** \$4,971.11  
**New County & State Tax Rate: 5.30% Taxes:** \$99.92  
**(T) Taxable Item Total:** \$5,071.03

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**MAY 02 2006**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



KCC

APR 28 2006

TREATMENT REPORT

CONFIDENTIAL

Customer: *CORAL COAST P. LLC* Lease No.: \_\_\_\_\_ Date: *1-16-06*  
 Lease: *K117H* Well #: *2*  
 Field Order #: \_\_\_\_\_ Station: *RA-17* Casing: *5 1/2"* Depth: *219'* County: *WESS* State: *KS*  
 Type Job: *SURFENCE 8 1/2" 23" NEW MINERAL* Formation: \_\_\_\_\_ Legal Description: *1/4 1/4 23 1/4*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <i>5 1/2"</i>	Tubing Size: _____	Shots/Ft: <i>125</i>	<i>5 1/2"</i>	Acid: <i>175 SKS 60/40 P02</i>	RATE: _____	PRESS: _____	ISIP: _____
Depth: <i>219'</i>	Depth: _____	From: _____	To: <i>140'</i>	Pre Pad: <i>2% 60/40 P02</i>	Max: <i>3% 60/40 P02</i>		8 Min.
Volume: _____	Volume: _____	From: _____	To: _____	Pad: <i>25% 60/40 P02</i>	Min: _____		10 Min.
Max Press: _____	Max Press: _____	From: _____	To: _____	Frac: _____	Avg: _____		15 Min.
Well Connection: <i>1 1/2" 60/40</i>	Annulus Vol.: _____	From: _____	To: _____		HHP Used: _____		Annulus Pressure
Plug Depth: <i>219'</i>	Packer Depth: _____	From: _____	To: _____	Flush: <i>1/20</i>	Gas Volume: _____		Total Load

Customer Representative: *M. HARRIS* Station Manager: *DAVE LUTZ* Treater: *M. HARRIS*

Service Units	<i>115</i>	<i>380</i>	<i>457</i>	<i>301</i>	<i>572</i>				
Driver Names	<i>M. HARRIS</i>	<i>M. HARRIS</i>		<i>M. HARRIS</i>					

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
					<i>run down hole / 150' 23" P02</i>
					<i>RTU down hole / 140' 23" P02</i>
					<i>casine</i>
					<i>run down hole</i>
<i>2300</i>					<i>hook up to RTU / 140' 23" P02</i>
<i>2301</i>			<i>3</i>	<i>5</i>	<i>hook up to pump truck</i>
<i>2302</i>			<i>39</i>	<i>5.5</i>	<i>140' 23" P02</i>
<i>2310</i>					<i>175 SKS 60/40 P02 @ 11"</i>
<i>2312</i>			<i>13</i>	<i>4.5</i>	<i>5 min down hole to RTU</i>
<i>2316</i>					<i>Down hole</i>
					<i>connect to PIT / stop down</i>
					<i>circulate until 200'</i>
					<i>THANK YOU</i>
					<i>MKS (M. HARRIS)</i>

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Taylor Printing, Inc. 620-672-0700



DRAWN



INVOICE NO.		Subject to Correction		<b>FIELD ORDER 11244</b>	
Date	1-16-08	Lease	KEITH	Well #	2
Customer ID		County	NESS	State	KS
Depth		Formation		Legal	15-16S-22W
Charge	CORAL COAST PET LLC	Casing	5/8	Casing Depth	219
		TO	219	Job Type	SURFACE NW
		Customer Representative	ANTHONY	Tractor	M M'GUIRE

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>
------------	-----------	-----------------------	----------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175 SK	60/40 FOR				
CF4	44 LB	CELL FLAKE				KCCG
C310	453 LB	CALCIUM CHLORIDE				APR 28 2006
F163	1	WOODEN CEMENT PUL 8 1/2 X				CONFIDENTIAL
E100	240	HEAVY VEHICLE MILEAGE				
E101	120	PICKUP MILEAGE				
E104	9067M	PROPANE BULK DELIVERY				
E107	175 SK	CEMENT SERVICE CHARGE				
K200	1	CASING CEMENT PUMPER 0-300'				
K700	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		4909 74		
		+ TAXES				

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INVOICE NO.

**FIELD ORDER** 10437

Subject to Correction

Date 1-25-06	Lease Keith	Well # 2	Legal 18-165-22W
Customer ID	County Ness	State KS	Station Liberal
Depth		Formation	Shoe Joint
Casing 5 1/2"	Casing Depth 4487'	TD	Job Type 5 1/2" longstring (NW)
Customer Representative Herb Durant		Treater Kirby Harper	

CHARGE

*Coral Coast Petroleum*

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by *Herb Durant*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	100 SK	AA-2, Liberal				
D203	25 SK	60/40 Poz, Liberal				
C195	76 lb	FLA-32.7				
C221	520 lb	Salt (Fine)				
C194	27 lb	Cellflake				
C321	499 lb	Gilsonite				
C302	500 gal	Mud Flush				
E281	1 EA	Cementing Shoe Basket Type				
E171	1 EA	T.B. latch down Plug & Baffle				
F121	1 EA	Basket				
F101	7 EA	Turbidizer				
F261	1 EA	Cement Port Collar				
E100	240 mi	Heavy Vehicle Mileage				
E101	120 mi	Pickup Mileage				
E104	296 mi	Proponent & bulk delivery				
E100	125 SK	Cement Service Charge				
B210	1 EA	Casing Cement Pump 4500-5000				
R701	1 EA	Cement Heat Rental				
B402	3 HR	Cement Pump Additional hours on location				
Discounted Total Plus Tax						11486.72

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0244 NE Highway 61 - P.O. Box 8613 - Pratt, KS 67124 8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

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TREATMENT REPORT



Customer ID	Date
Customer Coral Coast Petroleum	1-25-06
Lease Heith	Lease No.
Well # 2	County Ness
Field Order # 10437	Station Liberal
Type Job # 5 1/2" Longstring	Casing 5 1/2" 15.5'
Depth 4487'	Formation (NW)
Legal Description 18-16S-22W	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 5 1/2"	Tubing Size	Shots/Ft		Acid 100 sk AA-2		RATE	PRESS	ISIP
Depth 4487'	Depth	From	To	Pre Pad 15' - 1.446/sk	Max 2.4 Gal/sk			8 Min.
Volume	Volume	From	To	Pad 25 sk - 10/40 Post	Min			10 Min.
Max Press	Max Press	From	To	Flush (Pat hole)	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Alex Dancart	Station Manager Jerry Bennett	Treater Kirby Harper
---	----------------------------------	-------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					Spot & Rig up equipment
1530					Start running 5 1/2" casing of 4487'
					Centralizers 1, 3, 5, 9, 11, 13, 18
					Basket on Jt # 68
					Port collar on top of Jt # 68 (18H)
					Break circ every 40 Jts
1930					Casing on bottom - Break Circulation
2105	100		26	5	Start Pump. no 500 Gal of fresh flush
2111	100				Start mixing 100 sk of AA-2 @ 15'
2123					Shut down - Clean pump & lines
2129	100		0	4	Start displacing with fresh water
2137	150		62	4	Displacement reached Cement
2148	400		96	2	Slow Rate
2200	100-1100		106		Bump Plug
2201	1100-0				Release Pressure - Flat hold
					Job Complete

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Taylor Printing, Inc.

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

KCC  
APR 28 2006  
CONFIDENTIAL

Invoice Number: 100927

Invoice Date: 02/22/06

*Cement Squeeze Perfs.*

USED FOR New Well Camp

APPROVED [Signature]

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

Cust I.D.....: Murfin  
P.O. Number...: Keith #2  
P.O. Date.....: 02/22/06

Due Date.: 03/24/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	9.6000	960.00	T
Handling	100.00	SKS	1.7000	170.00	T
Mileage min.	1.00	MILE	200.0000	200.00	T
Squeeze	1.00	JOB	1510.0000	1510.00	T
Mileage pmp trk	20.00	MILE	5.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$294.00  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2940.00  
Tax.....: 155.82  
Payments: 0.00  
Total....: 3095.82

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KCC WICHITA

# ALLIED CEMENTING CO., INC.

22362

Federal Tax I.D.



REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 28 2006

SERVICE POINT:

OAKLEY

CONFIDENTIAL

DATE <u>2-17-06</u>	SEC <u>18</u>	TWP <u>16S</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>8:45 AM</u>	JOB FINISH <u>11: AM</u>
LEASE <u>Keith</u>	WELL # <u>2</u>	LOCATION <u>BROWNELL 3W-1N-E 1W</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR EXTREME WELL SERVICE

OWNER SAME

TYPE OF JOB SQUEEZE

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2" DEPTH \_\_\_\_\_

TUBING SIZE 2 1/2" DEPTH 4332'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 4438 TO 4440'

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 191 HELPER WAYNE

BULK TRUCK \_\_\_\_\_

# 218 DRIVER ALAN

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

PRESSURE PLUG TO 2000 PSI.  
HELD Pull TUBING TO 4332'.  
PRESSURE BACKSIDE TO 500 PSI.  
TAKE RATE 288L AT 1000 PSI. MAX  
100 SKS COM + SQUEEZE TO 1400 PSI.  
REVERSE OUT. Pull 2 JTS PRESSURE  
TO 500 PSI. SHUT IN

THANK YOU

CHARGE TO: MURFEN ORLL, CO.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kevin Axelsson

CEMENT AMOUNT ORDERED 100 SKS COM

COMMON 100 SKS @ 9 00/24 960 00

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 100 SKS @ 1 20 170 00

MILEAGE 74 PER SK/MILE 200 00

MINIMUM CHARGE TOTAL 1330 00

**SERVICE**

DEPTH OF JOB 4332'

PUMP TRUCK CHARGE 1510 00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 20 MI @ 5 00 100 00

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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TOTAL 1610 00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kevin Axelsson

PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

KCC  
APR 28 2006  
CONFIDENTIAL

Invoice Number: 100956

Invoice Date: 02/22/06

*Cement Port Collar*

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

USED FOR New well Cap  
APPROVED [Signature]

Cust I.D.....: Murfin  
P.O. Number...: Keith #2  
P.O. Date.....: 02/22/06

Due Date.: 03/24/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	141.00	SKS	8.7000	1226.70	T
Pozmix	94.00	SKS	4.7000	441.80	T
Sel	12.00	SKS	14.0000	168.00	T
FloSeal	59.00	LBS	1.7000	100.30	T
Handling	425.00	SKS	1.6000	680.00	E
Mileage	20.00	MILE	25.5000	510.00	E
425 sks @.06 per sk per mi					
Port Collar	1.00	JOB	785.0000	785.00	E
Mileage pmp trk	20.00	MILE	5.0000	100.00	E
Manifold	1.00	EACH	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 408.68  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4086.80
Tax.....:	102.65
Payments:	0.00
Total....:	4189.45

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# ALLIED CEMENTING CO., INC. 24773

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
APR 28 2006

SERVICE POINT: Wess City

DATE <u>2-11-06</u>	SEC. <u>18</u>	TWP. <u>16</u>	RANGE <u>22 W</u>	CALLED OUT <u>8:00 AM</u>	LOCATION <u>CONFIDENTIAL</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>Keith</u>	WELL # <u>2</u>	LOCATION <u>Brownell - 3 west - 1 north</u>			COUNTY <u>Wess</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>East into</u>				

CONTRACTOR \_\_\_\_\_ OWNER Murbin Dalg

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH 1811' port collar

TUBING SIZE 2 3/8 DEPTH 1900'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. - 0 -

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED 400 sq 10/40 6.90 gel  
with 1/4 lb flo seal per sq  
used 235 sq of cement.

COMMON	<u>14/sq</u>	@	<u>8.70</u>	<u>1226.70</u>
POZMIX	<u>94/sq</u>	@	<u>4.70</u>	<u>441.80</u>
GEL	<u>12/sq</u>	@	<u>14.00</u>	<u>168.00</u>
CHLORIDE		@		
ASC		@		
FLO SEAL	<u>59</u>	@	<u>1.70</u>	<u>100.30</u>
HANDLING	<u>425/sq</u>	@	<u>1.60</u>	<u>680.00</u>
MILEAGE	<u>425/4.06</u>		<u>20</u>	<u>510.00</u>
TOTAL				<u>3126.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 221 HELPER Jim

BULK TRUCK

# 324 DRIVER Steve

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Hook up test P.C. to 750 lbs. open Port Collar & Break Circ. Mix 235 sq cement + displace + 1600' start in P.C. & test to 750 lbs. Run in 5 lbs of tubing & 1/4 lb sealant & tubing with 000s of fresh water.

Thanks

CHARGE TO: Murbin Dalg

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1811'</u>			
PUMP TRUCK CHARGE			<u>785.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>5.00</u>	
MANIFOLD	<u>Squarer</u>	@	<u>75.00</u>	
TOTAL				<u>960.00</u>

RECEIVED

MAY 02 2006  
KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Kevin Axelson

Kevin Axelson  
PRINTED NAME