



Operator Name: PR Operating, L.P. Lease Name: Levin Well #: 1-10  
 Sec. 20 Twp. 16 S. R. 25  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  see attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11-3/4"	8-5/8"	19 lbs/ft	25'	Portland	6	none
production	6-3/4"	4-1/2"	9.5 lbs/ft	972	Portland A	144	2% gel, 2% CaCL, 5# KOL Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>not completed</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007

10-1LevinComparisonTops.doc

10-1 Levin Tops Compared to Other Wells  
DC Smith 2/28/2007

	10-1Levin MiamiCo,KS T16SR25E Drillers Log Est 1055GL	27-11Graub. MiamiCo,KS T16SR25E CDNL 1029GL	26-3Miller MiamiCo,KS T16SR25E CDNL Est 975 GL	22-1Gunnels CassCo,MO T44NR33W CDL 982GL
Stark BS	175 (+880)	129 (+900)	80 (+895)	22 (+960)
Hushpuckney BS	200 (+855)	159 (+870)	107 (+868)	52 (+930)
Mound City BS	216 (+837)	177 (+852)	127 (+848)	65 (+917)
Tackett BS	np	np	np	90 (+892)
South Mound BS	no call	341 (+688)	299 (+676)	224 (+758)
Lake Neosho BS	np	np	np	262 (+720)
Bandera BS	np	np	np	269 (+713)
Mulberry CB	np	np	np	np
Anna BS	452 (+603)	414 (+615)	352 (+623)	309 (+673)
Lexington	454 (+601)			
LOS BS	487 (+568)	456 (+573)	394 (+581)	Englevale <sup>1</sup>
Summit CB	np	458 (+571)	np	Englevale <sup>1</sup>
Excello BS	511 (+544)	482 (+547)	417 (+558)	Englevale <sup>1</sup>
Mulky CB	514 (+541)	485 (+544)	420 (+555)	Englevale <sup>1</sup>
Bevier CB	584 (+471)	542 h (+487)	488 h (+487)	Englevale <sup>1</sup>
V Shale BS	590 h (+465)	548 (+481)	495 (+480)	Englevale <sup>1</sup>
Croweburg CB	no call	554 (+475)	502 (+473)	485 (+497)
Fleming CB	605 h (+450)	566 h (+463)	516 (+459)	493? h (+489)
Mineral CB	627 h (+428)	581 (+448)	528 (+447)	511? (+471)
Scammon CB	637 (+418)	590 h (+439)	539 h (+436)	518? h (+464)
Tebo CB	651 (+404)	606 h (+423)	554 (+421)	529? h (+453)
Weir-Pittsburg CB	no call	616 (+413) scs <sup>2</sup>	568 (+407) scs <sup>2</sup>	540 (+442) scs <sup>2</sup>
Cainsville CB	no call	646 h (+383)	597 h (+378)	np
Princeton CB	no call	660 (+369)	611 (+364)	580 (+402)
Lower Weir CB	no call	688 h (+341)	np	np
Bluejacket CB	no call	707 (+322)	np	
Bluejacket SS	729 (+326)	694 (+335)	655 (+320)	617 (+365)
Drywood CB	np	715 h (+314)	np	np
Rowe CB	753 h (+302)	721 h (+308)	np	633 (+349)
Neutral CB	757 (+298)	np	676 (+299)	637 (+345)
Warner SS	767 (+288)	728 (+301)	np	np
Riverton CB	np	744 h (+285)	np	668 (+314)
McLouth SS	np	750? (+279)	696 (+279)	683 (+299)
McLouth CB	np	np	np	697 (+285)
Miss LS	872 (+183)	826 (+203)	774 (+201)	727? (+255)

BS = black shale

CB = coal bed

SS = sandstone

LS = limestone

Est = estimated

np = not present

h = horizon: the stratigraphic position where a bed should have been deposited

? = questionable call

scs = black shale-coal bed-black shale succession

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MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9200 OR 800-467-8676

TICKET NUMBER

08989

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12-07		Levin # 1-10	10	16	25	MI

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
PR Operating LP Mailing Address 2601 Westpark Boulevard Ste. 415 Frisco TX 75034	506	Fred		
	368	Mat Mad		
	369	Har Bec		
	510	Kan Ham		

JOB TYPE long slide HOLE SIZE 6 3/4 HOLE DEPTH 972 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 969 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12 1/2 # - 14 # SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Blgs  
 DISPLACEMENT 15.4 B DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation w/ Pit water. Circulate Bottoms up to condition hole. Mix + Pump 144 sks Portland A Cement w/ 290 Gal 29% Calcium Chloride 5" Kol Seal per sack. Begin mix @ 12.5 #/Gal increase to 14 #/Gal as job progressed. Flush pump + lines clean. Displace 4 1/2" Rubber plug to casing TD w/ 15.4 BBL Fresh Water Pressure to 600 #PSID Release pressure to Set Float Valve. Check Plug depth w/ wireline.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840 <sup>00</sup>
5406	40 mi.	MILEAGE Pump Truck	368	132 <sup>00</sup>
5501C	3 hrs	80 BBL Vac Truck	369	270 <sup>00</sup>
5407A	6.768 Ton	Ton Mileage.	510	298 <sup>00</sup>
1104S	144 sks	Portland A Cement		1756 <sup>80</sup>
1118B	270 #	Premium Gel		40 <sup>50</sup>
1110A	720 #	Kol Seal		273 <sup>60</sup>
1102	270 #	Calcium Chloride		160 <sup>90</sup>
4402	1	4 1/2" Rubber Plug		40 <sup>00</sup>
		Sub Total		3831 <sup>80</sup>
		Tax @ 6.55%		
		SALES TAX ESTIMATED TOTAL		

*Thank You*

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