

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: GLAZE DRILLING
License: 5885

Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02/20/06 2/20/06 3/28/06

Spud Date or 02/20/06 Date Reached TD 2/20/06 Completion Date or 3/28/06 Recompletion Date

API No. 15 - 121-28164-0000

County: MIAMI

S/2 S/2 NE Sec. 17 Twp. 16 S. R. 25 East West

2310 feet from S / (N) (circle one) Line of Section

1340 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: EIDEMILLER Well #: 4-17

Field Name: SPRING HILL

Producing Formation: MARMATON AND CHEROKEE

Elevation: Ground: 1100' Kelly Bushing: _____

Total Depth: 660' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ATTN MK 5-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce

Title: GEOLOGIST Date: April 13, 2006

Subscribed and sworn to before me this 13 day of April

20 06

Notary Public Erin R. Stephenson

Date Commission Expires: 11/24/07

Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires 11/24/07

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 20 2006
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Operator Name: OSBORN ENERGY, LLC Lease Name: EIDEMILLER Well #: 4-17
 Sec. 17 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

WELL LOG ATTACHED

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 10 1/2" | 12" | | 20 | PORTLAND | 6 | WATER |
| LINER | 9 5/8" | 4 1/2" | | 155.51 | | | |
| PROD. PIPE | 9 5/8" | 7" | | 522.35 | Consolidated | Ticket | Attached |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|---------------|------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|---|

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 10 | 25 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 5008
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|-------|--------|
| 3-28-06 | 6073 | Ida Miller 4-17 | 17 | 16 | 25 | M |
| CUSTOMER <u>Osborn Energy</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>248 50 Funley</u> | | | DRIVER | | | |
| CITY <u>Bucyrus</u> | | | TRUCK # | | | |
| STATE <u>KS</u> | | | DRIVER | | | |
| ZIP CODE <u>66013</u> | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH ? CASING SIZE & WEIGHT 7"
 CASING DEPTH 470 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 19 bbl DISPLACEMENT PSI 700 MIX PSI 500 RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 20x premium gel to condition hole followed by 15 bbl dye marker. Mixed & pumped 125.5x 50/50 poz, 2% gel. Circulated dye to surface. Displaced casing with 19 bbl clean water. Circulated cement to surface. Closed valve.

Customer supplied water

No rubber plug

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 3401 | 1 | PUMP CHARGE | 368 | 800.00 |
| 3406 | 40 | MILEAGE | 368 | 126.00 |
| 5402 | 470' | casing footage | 368 | N/C |
| 5407 | 10 min | ten mileage | 144 | 275.00 |
| 1183 | 250 # | premium gel | | 49.00 |
| 1184 | 122.5x | 50/50 poz | | 1079.70 |
| | | 545 | | 2329.70 |
| | | | | RECEIVED |
| | | | | APR 20 2006 |
| | | | | KCC WICHITA |
| WO# 204177 | | | 6.59% | SALES TAX 73.93 |
| | | | | ESTIMATED TOTAL 2403.63 |

AUTHORIZATION _____

TITLE _____

Alan Mader