

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4-10-06    4-17-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-24,484-00-00  
County: Ness  
SE NW SW Sec. 23 Twp. 17 S. R. 25  East  West  
1650 feet from (S) / N (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Potter "C" Well #: 1  
Field Name: Aldrich North

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2488' Kelly Bushing: 2493'  
Total Depth: 4460' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AFFINA 6-5-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

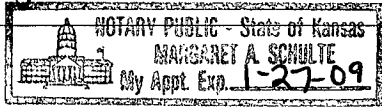
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 4-25-06

Subscribed and sworn to before me this 25th day of April, 2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
RECEIVED  
APR 26 2006

CONFIDENTIAL

KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Potter "C" Well #: 1000  
 Sec. 23 Twp. 17S S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1738' (+755)	
	Heebner 3760' (-1267)	
	Toronto 3780' (-1287)	
	Lansing 3801' (-1308)	
	Base/KC 4098' (-1605)	
	Ft. Scott 4299' (-1806)	
	Mississippi 4394' (-1901)	
	L.T.D. 4459' (-1966)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	218'	Common	160	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 22570

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Near City

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4.10.06	23	17	25	8:30 AM	11:00 AM	12:00 noon	12:30 pm
LEASE <u>Potter</u> <sup>C</sup>		WELL # <u>1</u>	LOCATION <u>Land 2 W, 6 1/2 N, to RD 195</u>			COUNTY <u>Ness</u>	STATE <u>Kansas</u>
OLD OR <u>(NEW)</u> (Circle one)			<u>2 1/2 E N side</u>				

KCC  
APR 25 2006  
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CONTRACTOR W W Drilling  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 219'  
CASING SIZE 8 5/8 23' DEPTH 218'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 15  
PERFS. \_\_\_\_\_  
DISPLACEMENT 12.9 BBLs

OWNER John O. Farmer, Inc  
CEMENT  
AMOUNT ORDERED 160 cu Common  
3% cc 2% gel

EQUIPMENT  
Ness  
PUMP TRUCK CEMENTER J.D. Drilling  
# 224 HELPER Jim Weighers  
BULK TRUCK  
# 344 DRIVER Don Dugan  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>160 cu</u>	@	<u>9.60</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3 cu</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5 gal</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
HANDLING	<u>160 cu</u>	@	<u>1.170</u>	<u>285.60</u>
MILEAGE	<u>160 cu 07</u>	@	<u>20</u>	<u>235.20</u>
TOTAL				<u>2311.80</u>

REMARKS:

Ran 5 joints 8 5/8 casing to bottom circ w 1/4 mud, shut down, hook up to pump tub & mixed 160 cu common 3% cc 2% gel. Shut down change valves over release 8 5/8 wiper plug & displace with 12 1/2 BBLs fresh h<sup>2</sup>o. Cement did circulate.

SERVICE

DEPTH OF JOB	<u>219'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>80</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD		@		
TOTAL				<u>835.00</u>

CHARGE TO: John O. Farmer, Inc.  
STREET P.O. Box 352  
CITY Russell STATE Kansas ZIP 67665

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you!*

SIGNATURE Bill Wynne Bill Wynne  
PRINTED NAME

RECEIVED  
APR 26 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

24227

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 25 2006

SERVICE POINT:

*Yuma City*

**CONFIDENTIAL**

DATE <i>4-17-06</i>	SEC <i>23</i>	TWP. <i>17</i>	RANGE <i>25W</i>	CALLED OUT <i>4:30pm</i>	ON LOCATION <i>8:30pm</i>	JOB START <i>9:45pm</i>	JOB FINISH <i>11:45pm</i>
LEASE <i>Patten "C"</i>	WELL # <i>#1</i>	LOCATION <i>Laird - 2nd - 1 1/2 N - East</i>			COUNTY <i>Yuma</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)				<i>new + cast iron</i>			

CONTRACTOR *L.H. Co. Job #2*

TYPE OF JOB *7" Plug*

HOLE SIZE *7 1/8"* T.D. *114'*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER *John O. Farnon*

CEMENT AMOUNT ORDERED *265 cu ft of 100 lb bag*

*with 1/16" fl. mesh screen*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER *Jack*

# *351* HELPER *John*

BULK TRUCK \_\_\_\_\_

# *351* DRIVER *John*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
APR 26 2006  
KCC WICHITA

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

*1 1/2" hole 170' with 50 cu cement  
5" hole 114' with 80 cu cement  
3" hole 60' with 30 cu cement  
4" hole 30' with 10 cu cement  
2" hole 60' with 20 cu cement  
7" hole 15' with 15 cu cement*

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: *John O. Farnon*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Bill Wagon*

*Bill Wagon*

PRINTED NAME