

CONFIDENTIAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/1/06</u>	<u>4/9/06</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-167-23341-0000
County: Russell
_____ NE _____ SE _____ SW Sec. 28 Twp. 11 S. R. 14 East West
1060 S feet from S / N (circle one) Line of Section
2260 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bar S Ranch Well #: 1-28
Field Name: Wildcat

Producing Formation: N/A
Elevation: Ground: 1819' Kelly Bushing: 1824'
Total Depth: 3560' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHT NH 105-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 4/19/06

Subscribed and sworn to before me this 19th day of April

20 06
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC
KCC Office Use ONLY
APR 21 2006
 Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
APR 24 2006
KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: Bar S Ranch Well #: 1-28
 Sec. 28 Twp. 11 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		219	Common	150 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
---	---	---------------------

RECEIVED
 APR 24 2006
 KCC WICHITA

Bar S Ranch #1-28
 Daily drilling report
 Page two

KCC
 APR 21 2006
 CONFIDENTIAL

- 4/8/06 RTD 3560'. Cut 110'. DT: none. CT: 20 ¾ hrs. Dev.: 2° @ 3560'. HC @ 12:00 p.m. 4/7/06. Log Tech logged from 4:00 to 9:00 p.m. 4/7/06, LTD @ 3559'. **Arbuckle:** no show. Allied plugged hole w/60/40 poz. as follows: 25 sx. @ 3480', 25 sx. @ 925', 60 sx. @ 475', 10 sx. @ 40', 15 sx. in RH. Started @ 8:00 a.m., comp. @ 11:30 a.m. 4/8/06. Orders from Herb Deines, KCC @ Hays.
- 4/9/06 RTD 3560'. CT: 8 ½ hrs. Rig Released @ 3:30 p.m. 4/8/06. FINAL REPORT.

MDCI Bar S Ranch #1-28 2260 FWL 1060 FSL Sec. 28-11-14W 1824' KB							Thunderbird #1 Bar "S" Ranch "B" SW SE SE Sec. 28-11-14W 1822 KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	904	+920	-8	907	+917	-11	894	+928
B/Anhydrite	941	+883	-8	941	+883	-8	931	+891
Topeka	2725	-901	-5	2722	-898	-2	2718	-896
Heebner	2984	-1160	-4	2980	-1156	Flat	2978	-1156
Toronto	3003	-1179	-4	2998	-1174	+1	2997	-1175
Lansing	3036	-1212	-4	3033	-1209	-1	3030	-1208
BKC	3306	-1482	-2	3302	-1478	+2	3302	-1480
Arbuckle	3499	-1675	-6	3497	-1673	-4	3491	-1669
RTD	3560						3512	
LTD				3559			3500	

RECEIVED
 APR 24 2006
 KCC WICHITA

KCC

APR 21 2006

CONFIDENTIAL

Bar S Ranch #1-28

Operator: Murfin Drilling Company, Inc.
 Contractor: Murfin Drilling Company, Inc.
 Rig #8

Black Tiger Prospect #3215

Contact Person: Scott Robinson

2260 FWL 1060 FSL

Phone number: 316-267-3241

Sec. 28-T11S-R14W

Well site Geologist: Brad Rine

Russell County, Kansas

Call Depth: 2300'

API #: 15-167-23341

Spud: 3:45 p.m. 4/1/06

Casing: 8 5/8" @ 219'

TD: 3560'

Elevation: 1819' GL

1824' KB

DAILY INFORMATION:

3/31/06 Move tomorrow 4/1/06.

4/1/06 MIRT. **HAD A 10' FILL ON LOCATION. CHANGED ELEVATION.**

4/2/06 Depth 375'. Cut 375'. DT: 8 hrs. (WOC), ¼ hr. (pump). CT: none. Dev.: ½° @ 219'. Spud @ 3:45 p.m. 4/1/06. Ran 5 jts. = 211.46' of 8 5/8" surf. csg. set @ 219', cmt. w/150 sx. comm., 3% cc, 2% gel. Plug down @ 8:45 p.m. 4/1/06, drilled out plug @ 4:45 a.m. 4/2/06, circ. 6 bbls by Allied.

4/3/06 Depth 1900'. Cut 1535'. DT: ¾ hr. (air). CT: none. Dev.: ¾° @ 1455'.

4/4/06 Depth 2740'. Cut 840'. DT: none. CT: ¾ hr. Dev.: none.

4/5/06 Depth 3095'. Cut 355'. DT: none. CT: 12 hrs. Dev.: 1 ¼° @ 3095'. **DST #1 2982-3095' (Toronto, Lansing A, B, C):** 30-60-45-60. IF: wk blw built to 4". FF: wk blw building to 1". Rec. 65' TF. 40' VSLO & GCM (2% G, 5% O, 93% M), 25' V SL OCM (1% O, 99% M). HP: 1454-1427; FP: 21/55, 59/70; SIP: 794-797.

4/6/06 Depth 3190'. Cut 95'. DT: none. CT: 20 ¾ hrs. Dev.: none. **DST #2 3098-3135' (Lansing E/F zones):** 30-60-45-60. IF: wk blow building to 3". FF: wk blow building to 2". Rec. 130' TF, 1' OCWM (20% O, 30% W, 5% M), 67' WM w/SL SO (TR O, 30% W, 70% M), 60' WCM w/SL SO (TR O, 10% W, 90% M), 2' SLWCM (5% W, 95% M), Chl. 36,000 ppm, mud system 6,900 ppm. HP: 1474-1454; FP: 19/51, 53/83; SIP: 614-588.

4/7/06 Depth 3450'. Cut 260'. DT: ¼ hr. (pump). CT: 15 hrs. Dev.: none. **DST #3 3171-3310 (LKC H, I, J, K, L zones):** 30-45-30-60. IF: wk blow building to 1". FF: no blow. Rec. 5' M. HP: 1561-1555; FP: 20/29, 30/42; SIP: 638-607.

RECEIVED
 APR 24 2006
 KCC WICHITA

Bar S Ranch #1-28
Daily drilling report
Page two

4/8/06 RTD 3560'. Cut 110'. DT: none. CT: 20 ¾ hrs. Dev.: 2° @ 3560'. HC @ 12:00 p.m. 4/7/06. Log Tech logged from 4:00 to 9:00 p.m. 4/7/06, LTD @ 3559'. **Arbuckle:** no show. Allied plugged hole w/60/40 poz. as follows: 25 sx. @ 3480', 25 sx. @ 925', 60 sx. @ 475', 10 sx. @ 40', 15 sx. in RH. Started @ 8:00 a.m., comp. @ 11:30 a.m. 4/8/06. Orders from Herb Deines, KCC @ Hays.

4/9/06 RTD 3560'. CT: 8 ½ hrs. Rig Released @ 3:30 p.m. 4/8/06. FINAL REPORT.

MDCI Bar S Ranch #1-28 2260 FWL 1060 FSL Sec. 28-11-14W 1824' KB							Thunderbird #1 Bar "S" Ranch "B" SW SE SE Sec. 28-11-14W 1822 KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	904	+920	-8				894	+928
B/Anhydrite	941	+883	-8				931	+891
Topeka	2725	-901	-5	2722	-898	-2	2718	-896
Heebner	2984	-1160	-4	2980	-1156	Flat	2978	-1156
Toronto	3003	-1179	-4	2998	-1174	+1	2997	-1175
Lansing	3036	-1212	-4	3033	-1209	-1	3030	-1208
BKC	3306	-1482	-2	3302	-1478	+2	3302	-1480
Arbuckle	3499	-1675	-6	3497	-1673	-4	3491	-1669
RTD	3560						3512	
LTD				3559			3500	

RECEIVED
APR 24 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 101647

Invoice Date: 04/10/06

KCC
APR 21 2006
CONFIDENTIAL

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: ~~Claussen #1~~ Bar S Ranch
P.O. Date.....: 04/10/06

Due Date.: 05/10/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage min.	1.00	MILE	200.0000	200.00	E
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	15.00	MILE	5.0000	75.00	E
Wiper Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 302.86
ONLY if paid within 30 days from Invoice Date

Subtotal: 3028.60
Tax.....: 127.75
Payments: 0.00
Total....: 3156.35

*PK
DD*

RECEIVED
APR 24 2006
KCC WICHITA

KCC

APR 21 2006

CONFIDENTIAL

BAR 5 Ranch 1-28

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	4-1-06	SEC.	28	TWP.	11	RANGE	14	CALLED OUT	4:00pm	ON LOCATION	6:15pm	JOB START	8:15	JOB FINISH	8:45pm
LEASE	CLASSET		WELL #	1		LOCATION	Russell N. To AMHERST		COUNTY	Russell		STATE	KANSAS		
OLD OR NEW (Circle one)						RD. 1 1/2 W YAS 34W4N									

CONTRACTOR	MURFIN Drilling Rig #8		OWNER	"Same"	
TYPE OF JOB	SURFACE				
HOLE SIZE	12 1/4	T.D.	219'		
CASING SIZE	8 5/8	DEPTH	219'		
TUBING SIZE		DEPTH			
DRILL PIPE		DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM			
MEAS. LINE		SHOE JOINT			
CEMENT LEFT IN CSG.	15'				
PERFS.					
DISPLACEMENT	13 BBL				

EQUIPMENT	
PUMP TRUCK #	398
CEMENTER	GARY
BULK TRUCK #	378
DRIVER	Brian
BULK TRUCK #	
DRIVER	

REMARKS:

Cement
CIRCULATED
Frank

CHARGE TO: MURFIN DRILLING Co.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

CEMENT			
AMOUNT ORDERED	150 SK Comm 236.00		
	3% c.c.		
COMMON	150	@	9.60
POZMIX		@	1440.00
GEL	3	@	15.00
CHLORIDE	5	@	42.00
ASC		@	210.00
HANDLING	158	@	1.70
MILEAGE	15	@	13.50
TOT. Mile			200.00
TOTAL			2163.60

RECEIVED
APR 24 2006
KCC WICHITA

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE			735.00
EXTRA FOOTAGE		@	
MILEAGE	15	@	5.00
MANIFOLD		@	75.00
TOTAL			810.00

PLUG & FLOAT EQUIPMENT			
8 5/8 wiper plug		@	55.00
TOTAL			55.00

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
LARRY PICKNER
PRINTED NAME