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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM

HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

API NO. 15- 189-22508-00-00
County STEVENS
SE - NE - NE - NW Sec. 15 Twp. 35 S. R. 38 E W
500 Feet from S (circle one) Line of Section
2330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name HAMILTON Well # 15 #1
Field Name _____

Producing Formation N/A
Elevation: Ground 3203' Kelley Bushing 3214'
Total Depth 7000' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1698 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) PA AHI NH 6508

Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
3/30/06 4/10/06 4/10/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title Operations Assistant Date 4-19-06
Subscribed and sworn to before me this 19th day of APRIL
20 06
Notary Public Heather Nealson
Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma.
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: APR 18 2006
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORIGIN

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name HAMILTON

Well # 15 #1

Sec. 15 Twp. 35 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,
SPECTRAL DENSITY DUAL SPACED NEUTRON W/MICROLOG,
MICROLOG, HIGH RESOLUTION INDUCTION LOG, MIDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1698'</u>	<u>MIDCON PP</u>	<u>350</u>	<u>3%CC, .1%WG17</u>
					<u>PREM PLUS</u>	<u>180</u>	<u>2%CC, .125POLY</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
N/A - P&A

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) WELL WAS P&A

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ACO-1		
Well Name : Hamilton 15 #1		
FORMATION	TOP	DATUM
chase	2640	-574
neva	3261	47
topeka	3705	491
base of heebner	4285	1071
cherokee	5559	2345
atoka	5906	2692

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2488817	Quote #:	Sales Order #: 4310105
Customer: EOG RESOURCES INC		Customer Rep: RAUH, DANNY	
Well Name: Hamilton	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5 same		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	9.3	371263	CHAVEZ, ERIK Adrain	10.3	324693	OLDS, ROYCE E	9.3	306196

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251403C	50 mile	10286731	50 mile	10547690	50 mile
54225	50 mile	6611U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				31 - Mar - 2006	19:00	CST	
Form Type		BHST		On Location	31 - Mar - 2006	22:00	CST
Job depth MD	1700. ft	Job Depth TVD	1700. ft	Job Started	01 - Apr - 2006	08:02	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	01 - Apr - 2006	09:15	CST
Perforation Depth (MD)	From	To		Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	3	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	350.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	18.163 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	6.345 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2488817	Quote #:	Sales Order #: 4310105
Customer: EOG RESOURCES INC		Customer Rep: RAUH, DANNY	
Well Name: Hamilton	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 same	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 20,789.87
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/31/2006 19:00							
Start In Hole	03/31/2006 20:41							
Arrive At Loc	03/31/2006 22:00							
Pre-Job Safety Meeting	03/31/2006 22:15							
Rig-Up Completed	03/31/2006 22:30							
Start In Hole	04/01/2006 05:00							w/ 8 5/8 casing
Casing on Bottom	04/01/2006 07:15							
Circulate Well	04/01/2006 07:35							
Pressure Test	04/01/2006 08:02						2000. 0	
Pump Lead Cement	04/01/2006 08:04		6		185		140.0	mix 350 sks midcon II @ 11.4#
Pump Tail Cement	04/01/2006 08:38		6		43		175.0	mix 180 sks prem plus c @ 14.8#
Drop Top Plug	04/01/2006 08:39							
Pump Displacement	04/01/2006 08:41		6		104			
Displ Reached Cmnt	04/01/2006 08:48		6		30		100.0	
Other	04/01/2006 08:56		2		80		300.0	slow rate to 2bbl/min
Bump Plug	04/01/2006 09:17		2		104			final lift pressure
End Job	04/01/2006 09:18							circulated cement

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Sold To #: 302122

Ship To #: 2488817

Quote #:

Sales Order #:

4310105

SUMMIT Version: 7.10.386

Saturday, April 01, 2006 09:39:00

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2488817	Quote #:	Sales Order #: 4325332
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: HAMILTON	Well #: 15#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: ABERCROMBIE5		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well	Job Type: Cementing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: BUTTRY, CHAD	MBU ID Emp #: 317429	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BUTTRY, CHAD Lucas	0.0	317429	OLDS, ROYCE E	0.0	306196	WILLE, DANIEL C	0.0	225409

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10286731	50 mile	10415642	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	09 - Apr - 2006	23:00	CST
Form Type		BHST		On Location	10 - Apr - 2006	00:00	CST
Job depth MD	3000. ft	Job Depth TVD	3000. ft	Job Started	10 - Apr - 2006	06:35	CST
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	10 - Apr - 2006	12:30	CST
Perforation Depth (MD)	From	To		Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								750.		
Cement Plug	Used								60.		
Cement Plug	Used								34.		
Cement Plug	Used								34.		
4 1/2 Drill Pipe	Used		4.5	3.826	16.6				1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		
Cement Plug	Used								1700.		
Production Hole				7.875				1700.	6100.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Cementing Job Summary

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Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG @ 3000	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
2	Plug @ 1720	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
3	Plug @ 720	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
4	Plug @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
5	Plug Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
5	Plug Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Jameson Pen

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